

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

2. Lease Designation and Serial No.

FEE

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. Type of Well

Oil Well ☒

Gas Well ☒

Other ☐

Single Zone ☐

Multiple Zone ☐

2. Name of Operator

M. D. Broadhead

3. Address of Operator

P.O. Box 733 Grand Junction, Co..81502

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At surface

South 1274 FNL ~~1/2~~ West 2192' FEL

At proposed prod. zone

S24, T21S, R24E, SLB&M

7. Unit Agreement Name

8. Farm or Lease Name

Farm

9. Well No.

Gibraltar #1

10. Field and Pool, or Wildcat

~~wildcat~~ GREATER CIRC CO

11. Sec., T., R., M., or Bk. and Survey or Area

S24 T21S R24E

14. Distance in miles and direction from nearest town or post office*

in the town of Cisco, Utah

15. Distance from proposed* location to nearest property or lease line, ft.

(Also to nearest drilg. line, if any)

1274'

16. No. of acres in lease

80

17. No. of acres assigned to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

1300'

20. Rotary or cable tools

rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4377

22. Approx. date work will start*

January 7, 1983

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
8 5/8	7"	17 lb.	100'	cir. cement to sur.
6 1/4	4 1/2	9 1/2	TD	1)) SX Cement

Exhibits Attached:

- A location and elevation plat
- B Ten-Point compliance program
- C Blowout preventor diagram
- D Multi-point requirements for APD
- E Route and distance roadmap
- F Access road and radius map of wells in area
- G Drill pad layout
- H Drill rig layout
- I Production facility layout

RECEIVED

JAN 06 1983

DIVISION OF
OIL, GAS & MINING

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on subsurface location and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface location and proposed new productive zone. Give blowout preventer program, if any.

DATE: 1-20-83
BY: [Signature]

Signed: M. D. Broadhead

Title: Operator

Date:

(This space for Federal or State office use)

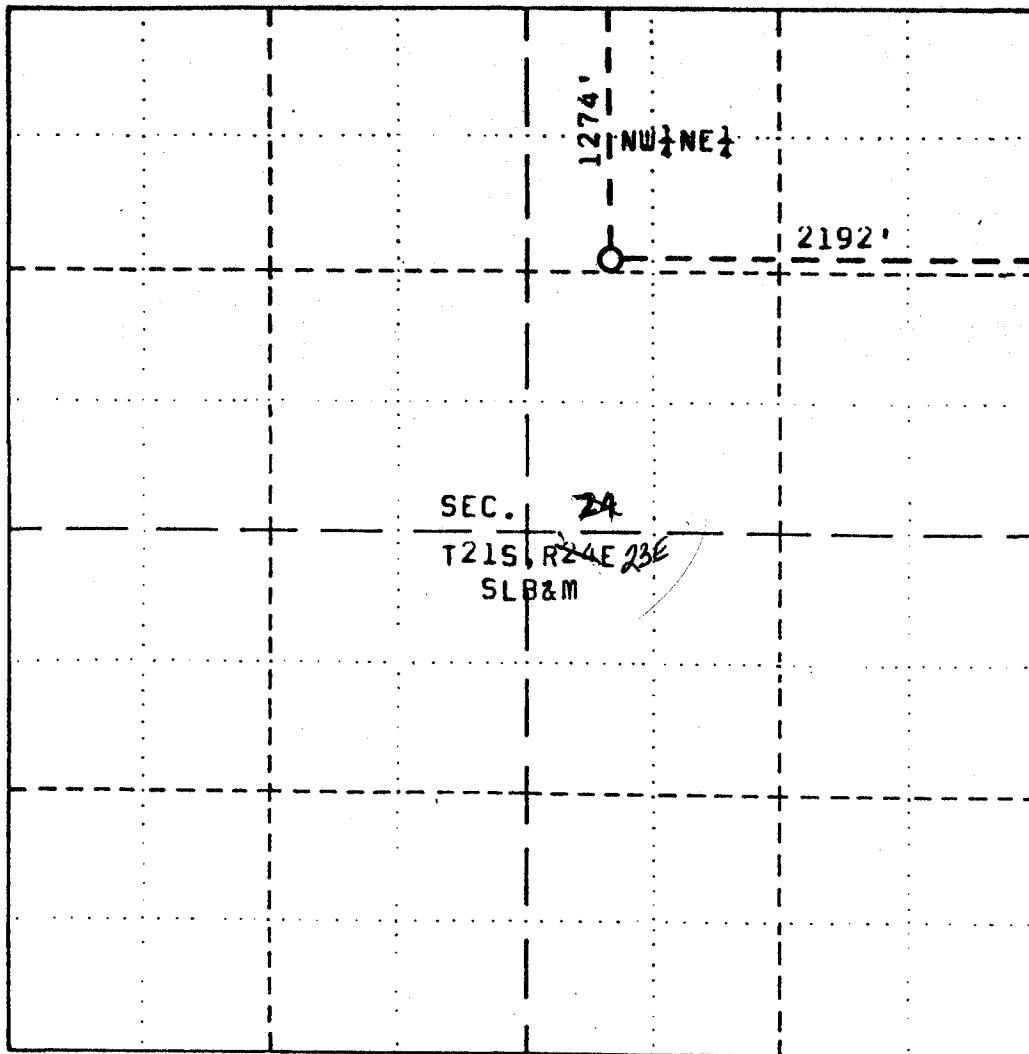
Permit No. 43-019-31033

Approval Date

Approved by
Conditions of approval, if any:

Title

Date



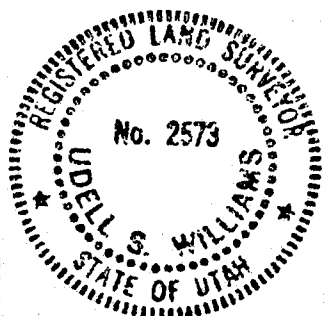
SCALE: 1" = 1000'

GIBRALTER #1

Located South 1274 feet from the North boundary and West 2192 feet from the East boundary of Section 24, T21S, R24E, SLB&M.

Elev. 4377

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS
751 Rood Avenue
GRAND JUNCTION, COLORADO 81501

PLAT OF
PROPOSED LOCATION

GIBRALTER #1
NW 1/4 NE 1/4 SECTION 24
T21S, R24E, SLB&M

SURVEYED BY: USW DATE: 12/21/82
DRAWN BY: USW DATE: 12/21/82

EXHIBIT "B"

TEN-POINT COMPLIANCE PROGRAM OF NTL-6

APPROVAL OF OPERATIONS

M. D. Broadhead
Gibraltar #1
S30 T20S R24E SLB&M
Grand County, Utah
303-243-1763

1. Geologic Surface Formation

The surface formation is Mancos.

2. Important Geologic Markers

<u>Formation</u>	<u>Depth</u>
Salt wash	1300'

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

<u>Formation</u>	<u>Depth</u>	<u>Fluids</u>
Salt Wash	1300	Gas and/or Oil and/or Water

4. Proposed Casing Program

Surface Casing:

- (a) Drill 8 5/8" hole to 100' and set 7" 17-lb. cemented to surface.
- (b) Drill 6 1/4" hole to 1300 and set 4 1/2" 9.5-lb. with 700-sx cement (50% excess).

5. Operator's Minimum Specifications for Pressure Control

Exhibit "C" is a schematic diagram of the blowout preventer equipment planned for use in this well. The BOP's will be hydraulically tested to 1000 psi after nipping up and after any use under pressure. Pipe rams will be operationally checked each trip. All tests will be recorded in the daily drilling report. Accessories to BOP's include Kelly Cock, safety valve, drill string BOP and choke with pressure rating equivalent to the BOP stack.

6. Type of Characteristics of Proposed Muds

The well will be drilled with air and air mist until water is encountered, then it will be completed with mud. One hundred barrels of 8.5- to 9-lb. mud will be mixed up for use in drilling or in the event it is needed to kill well or logging operations.

7. Auxiliary Equipment to be Used

- (a) Kelly Cock will be kept in the string.
- (b) A full opening stabbing valve will be on the floor for use, when the Kelly is not in the string.
- (c) A float will be run at the bit.
- (d) Monitoring equipment will be installed and used on the mud system.

8. The Testing, Logging and Coring Programs

- (a) Drill stem tests are not planned at this time.
- (b) The logging program will consist of Induction Electric & Compensated Nuclear Density.
- (c) No coring is planned.
- (d) Drilling samples will be caught at 30' intervals BSC to 1000; from 1200 to TD samples at 5' intervals.

9. Any Anticipated Abnormal Pressures or Temperatures Expected

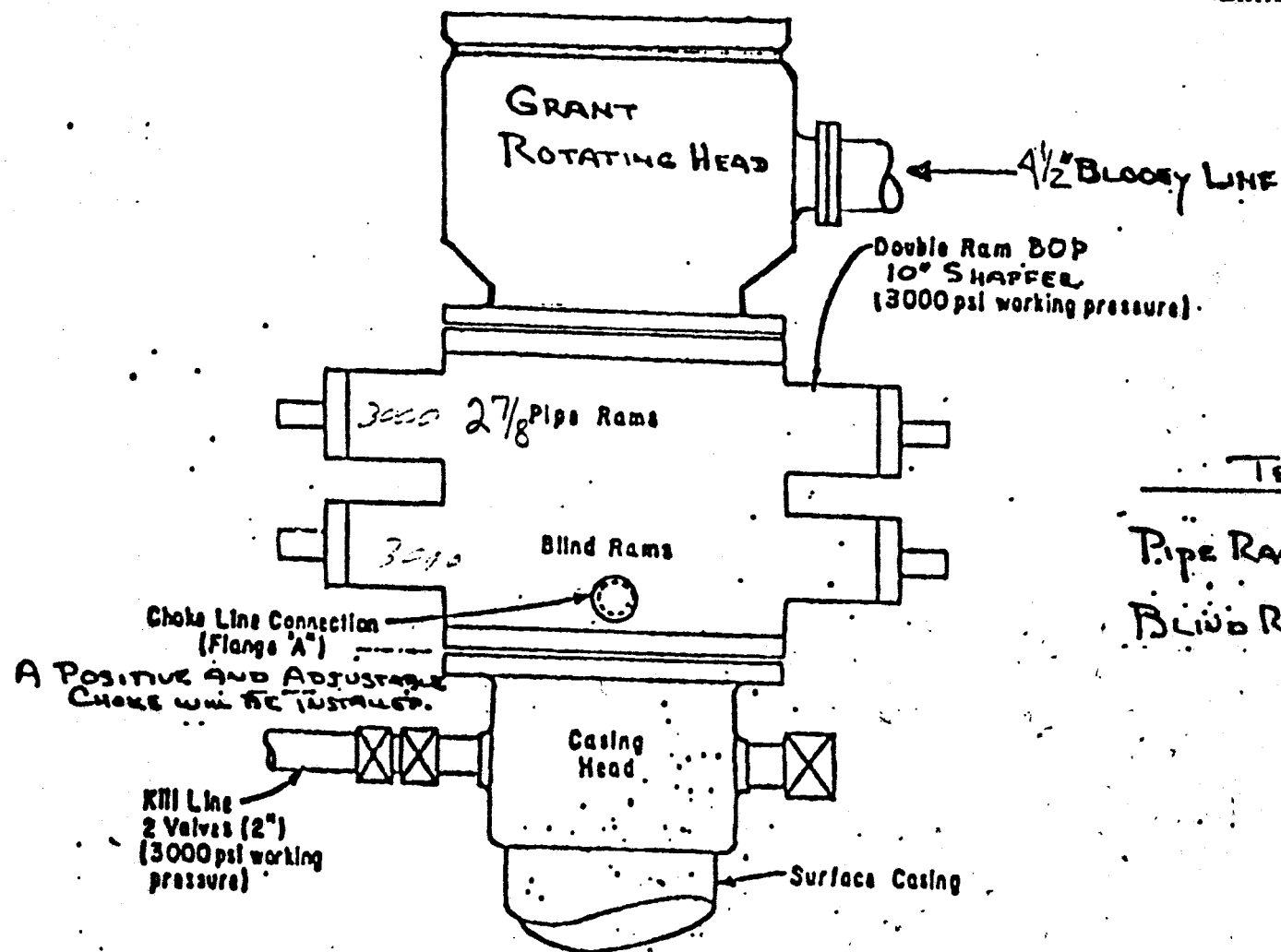
No abnormal gas pressures or temperatures are expected. No hydrogen sulfide or other hazardous gasses or fluids have been reported in the area.

10. Anticipated Starting Date and Duration of Operations

The anticipated starting date is January 31, 1983 or as soon as possible after approval of all drilling requirements.

Drilling operations should be completed 7 to 10 days after spudding.

EXHIBIT "C"



TESTING FREQUENCY

Pipe Rams: Daily
Blind Rams: Every Trip

EXHIBIT "D"

MULTI-POINT REQUIREMENTS TO ACCOMPANY APD

1. Existing Roads

- A. Exhibit "A" is the proposed well site as staked by Udell Williams and the ground elevation is shown thereon.
- B. Exhibit "E" is the route and distance road map. The location is 4 miles northeasterly from Cisco, Utah. Turn left on an existing dirt road and travel approximately 1/8 th of a mile and there you will see the site.
- C. Exhibit "F" is a print of the Cisco Quadrangle and shows the access road to the location.
- D. All known existing roads appear on Exhibits "E" & F
- E. This is considered a Development Well.
- F. All roads from Cisco to the LOCATION are in good condition and carry heavy truck traffic regularly. The next 0.3 mile of existing roadway will be maintenance graded as equipment moves in to construct well pad.

2. Planned Access Roads

The 0.3 mile of new access road will be of minimum disturbance. The brush will be bladed off and windrowed along the Northerly side of the road.

- (1) The typical section of the proposed access road will be 16' in width.
- (2) Maximum grade will be 2% to 4%.
- (3) No turnouts are required.
- (4) (5) No culverts are necessary.
- (6) Surface material will be that native to the area.
- (7) No gates or cattleguards are required.
- (8) The proposed access road has been flagged.

3. Location of Existing Wells

For all existing wells within a one-mile radius of the development well, see Exhibit "F".

- (1) There are no water wells.
- (2) Abandoned wells - see Exhibit "F".
- (3) There are no temporarily abandoned wells.
- (4) There are no disposal wells.
- (5) There are no drilling wells.
- (6) Producing wells - see Exhibit "F".
- (7) There are no shut-in wells.
- (8) There are no injection wells.
- (9) There are no monitoring or observation wells for other resources.

4. Location of Existing and/or Proposed Facilities

- A. Within a one-mile radius of this location are existing facilities owned or controlled by lessee/operator as shown on Exhibit "F".
- B.
 - (1) Exhibit "I" shows all anticipated production facilities.
 - (2) The dimensions of production facilities shown on Exhibit "I" are drawn to a scale of 1" = 40'.
 - (3) The only construction materials needed from outside the location would be gravel for a pad under separator and/or dehydrator unit. Gravel would be trucked into the location over the access road by the dirt contractor from the nearest commercial pit in the Cisco area.
 - (4) If a small pit is required, it will be fenced and flagged.
- C. Rehabilitation, whether the well is productive or not, will be made on unused areas as soon as practical in accordance with the restoration plans presented in Item 10 following.

5. Location and Type of Water Supply

- A. Water will be trucked from Cisco Springs, 11 road miles Westerly of the location.
- B. Water will be trucked over the access road by oilfield water trucks.
- C. No water well is planned.

6. Source of Construction Materials

A., B., C., D.

No construction materials are needed for drilling operations. In the event of production, the small amount of gravel needed for facilities will be hauled in by truck from local gravel pit in the Cisco area. No special access other than for the drilling operation is needed.

7. Methods for Handling Waste Disposal

- (1) Drill cuttings will be buried in the reserve pit when covered.
- (2) Drilling fluids will be contained in steel mud pits and the reserve pit. These fluids will be disposed of in the reserve pit.
- (3) Any hydrocarbon liquids produced while drill stem testing or production testing will be collected in a test tank set near the pipe baskets or near the wellhead. Any unavoidable spills of oil or other adverse substances or materials will be covered or removed immediately during drilling progress or during completion operations.
- (4) Chemical toilet facilities will be provided for human waste.
- (5) Garbage and trash will be collected in a trash cage and its contents hauled to the nearest designated landfill.
- (6) The entire site will be cleaned up and restored to a smooth contour when the rig moves out. Only that part of the location required for production will be used.

8. Ancillary Facilities

No air strips, camps or other living facilities will be built off the location. The normal trailers will be on the location as seen on Exhibit "H".

9. Well Site Layout

- (1) Exhibit "G" is the drill pad layout. Topsoil will be stockpiled to specifications determined at the pre-drill inspection.
- (2) (3) The mud tanks, reserve pit, trash cage, pipe racks, living facilities, and soil material stockpiled, rig orientation, parking areas and access road are all shown on Exhibit "H".
- (4) The reserve pits will not be lined. Steel mud tanks will be used, and are shown on Exhibit "H". If water is produced in production, an NTL-2b study will be initiated.

10. Plans for Restoration

- (1) Backfilling, leveling, and recontouring will be accomplished as soon as possible after plugging of the well, and on those unused areas if production is obtained. Waste disposal and spoils materials will be buried or hauled away.
- (2) Rehabilitation will be accomplished by recontouring as best practical back to blend with original contours. The stockpiled topsoil will be spread, along with ripping of the pad and road area (if so desired by surface owner). Revegetation will be accomplished using grasses chosen by B.L.M.

- (3) Three sides of the reserve pit will be fenced prior to drilling operations. Upon rig release, the reserve pit will be fenced on the fourth side and will remain until recontouring and cleanup operations are completed.
- (4) Any oil spills will be immediately reported, cleaned up, or flagged.
- (5) Rehabilitation operations will commence as soon as practical after rig moves off location. Earth work and seeding will be done during spring of 1983 if possible.

11. Other Information

As indicated on Exhibit "F", the topography of the location vicinity has very little relief. The location lies on a gentle plain which slopes Southeasterly 1-2%. This location lies Northwesterly of the existing Agate Oil Field.

The soil is a light tan to grey shallow soil, typical of Mancos formation.

The vegetation in the immediate area surrounding the location is sagebrush, Matt saltbush, shadscale, prickly pear cactus, Russian thistle, greasewood, and cheatgrass.

The fauna of the area consists of cattle, sheep, antelope, rabbits, lizards, ravens, meadow lark, killdeer, ground sparrows and martens.

The surface ownership is B.L.M. The surface use is grazing, petroleum production, and recreation.

The nearest live water is Cisco Springs, 10 air miles Westerly of the location.

The nearest occupied dwelling is in Cisco, Utah, 3.5 road miles Southwesterly of the location, as shown on Exhibit "E".

There are no visible archaeological, historical, or cultural sites within any reasonable proximity to the proposed location site.

There are no reported restrictions or reservations noted on the oil and gas lease.

12. Lessee's or Operator's Representative

M. D..Broadhead
P.O. Box 733
Grand Junction, Co. 81502
Telephone (303) 243-1763

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by my contractors and subcontractors in conformity with this plan and terms and conditions under which it is approved.

Date

Name and Title

CISCO QUADRANGLE
UTAH-GRAND CO.
15 MINUTE SERIES (TOPOGRAPHIC)

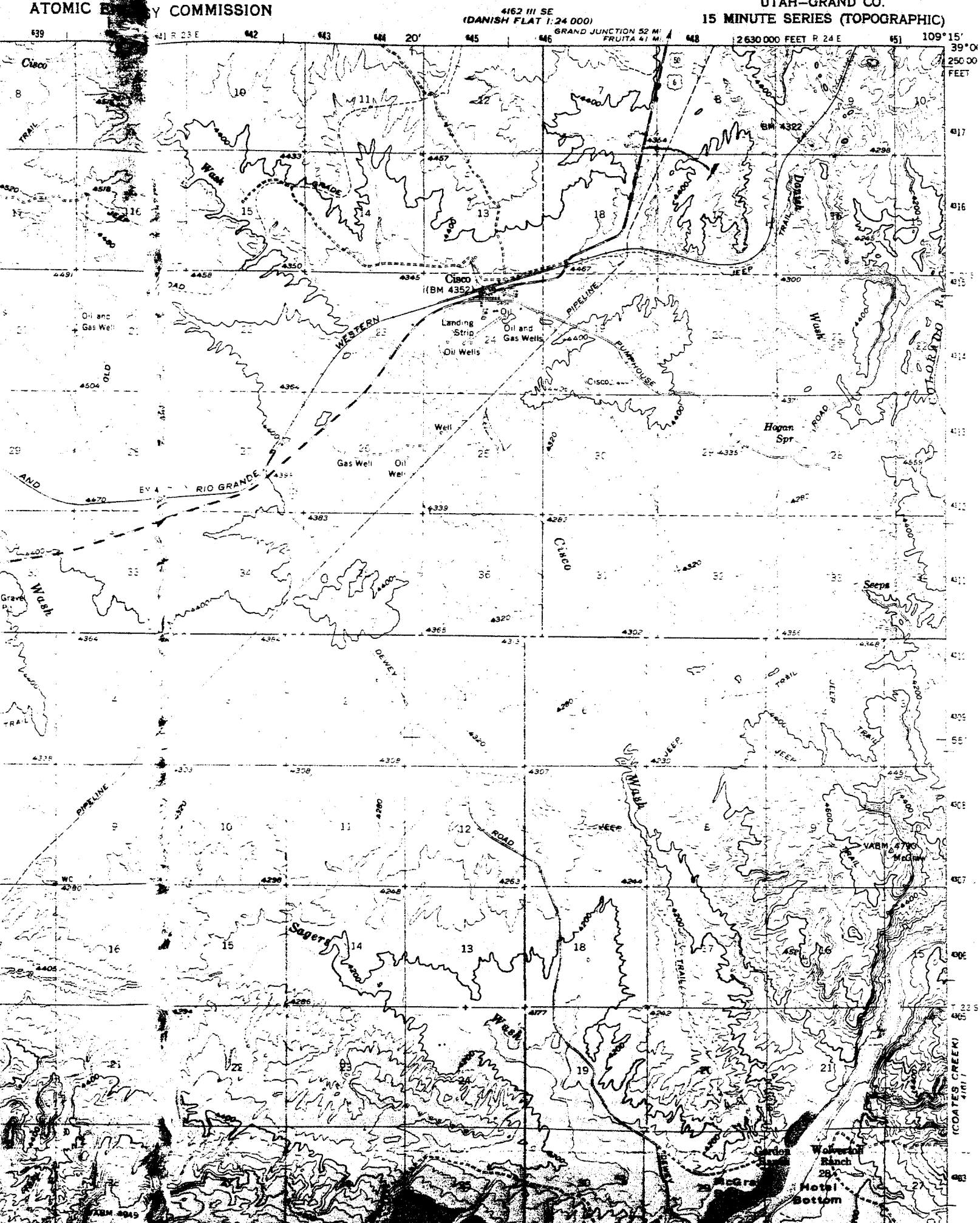




Exhibit "G"
Drill Pad Layout
Gibraltar #2
Grand County, Utah

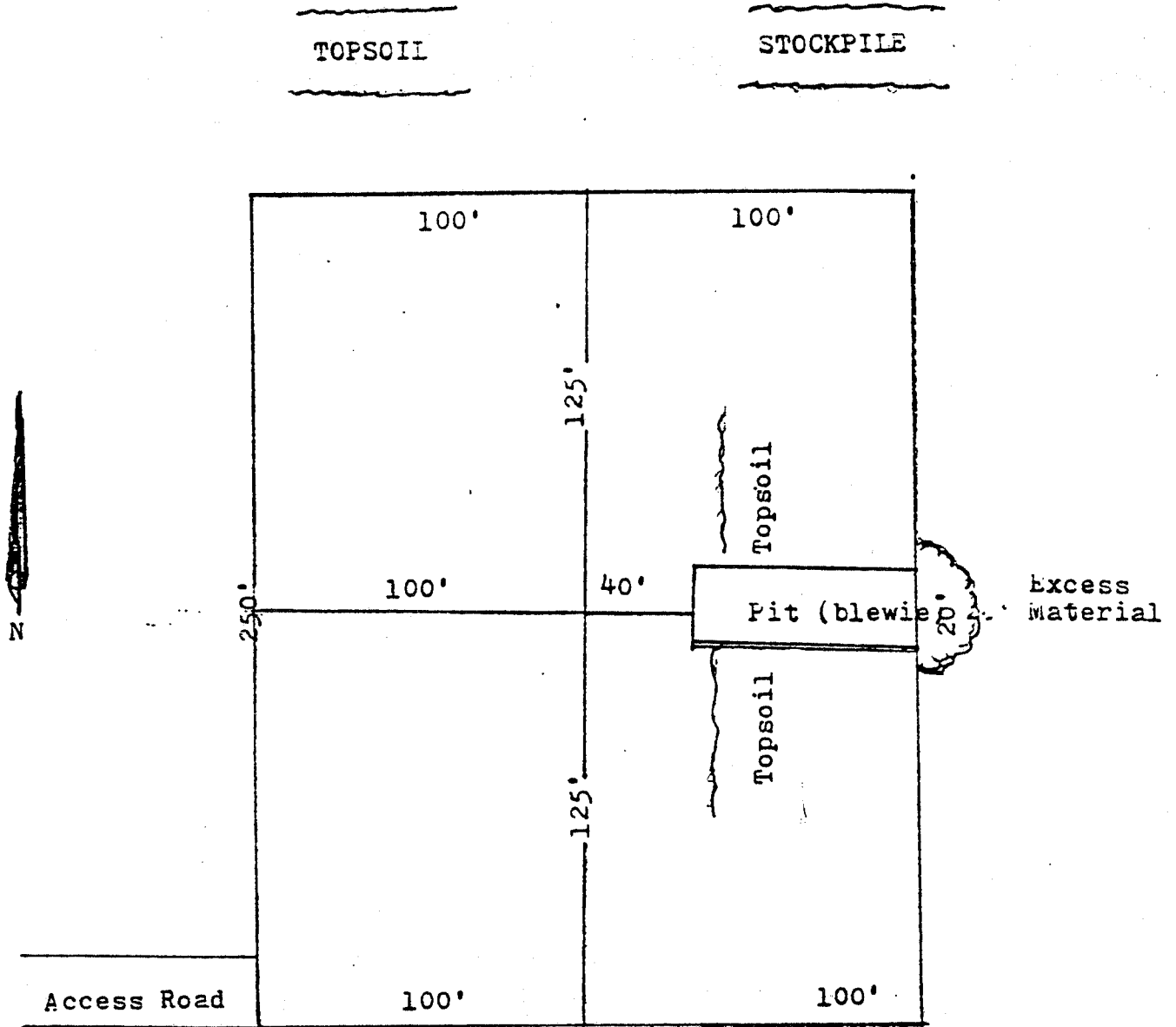


Exhibit "H"
Drill Rig Layout

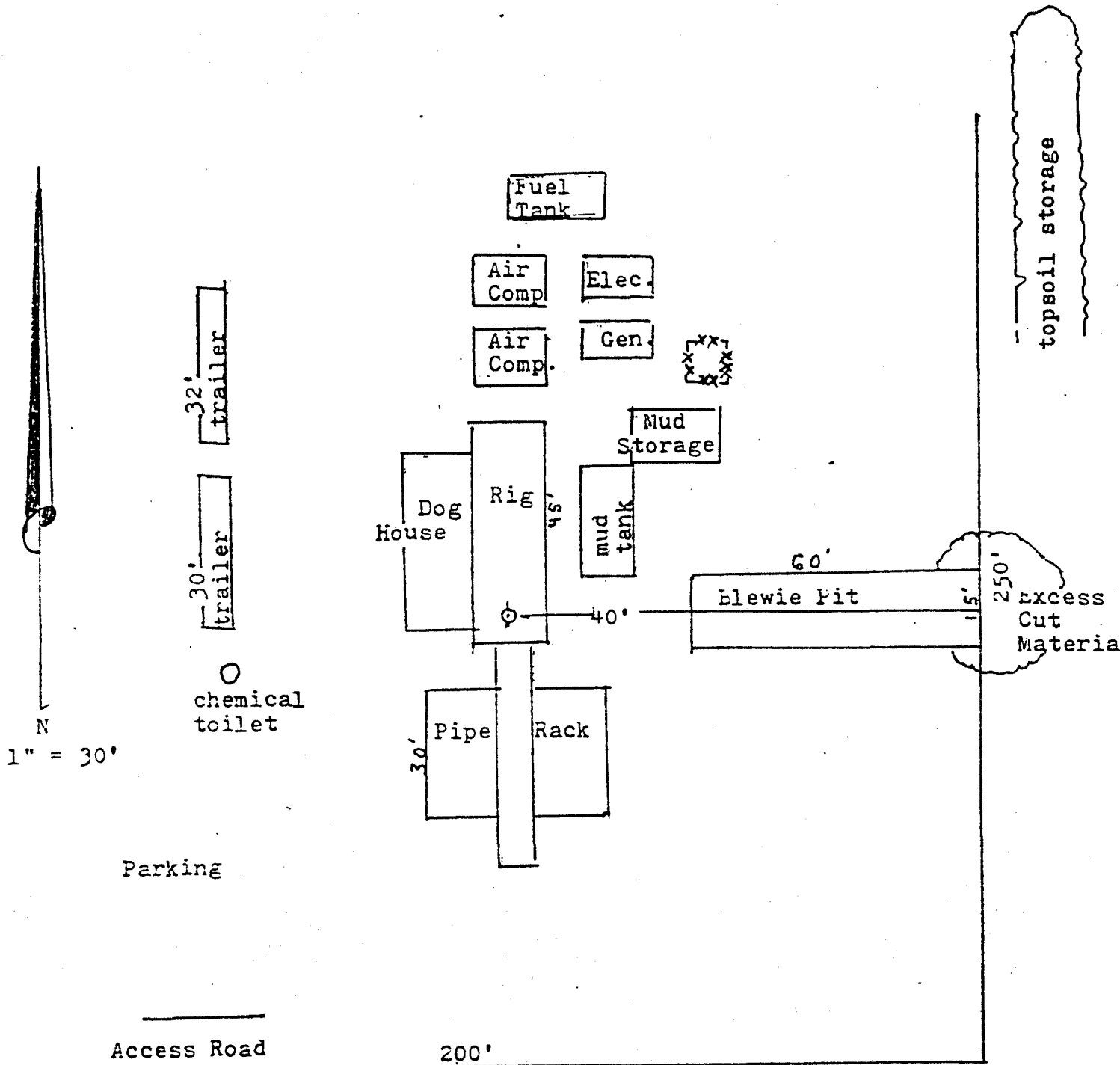
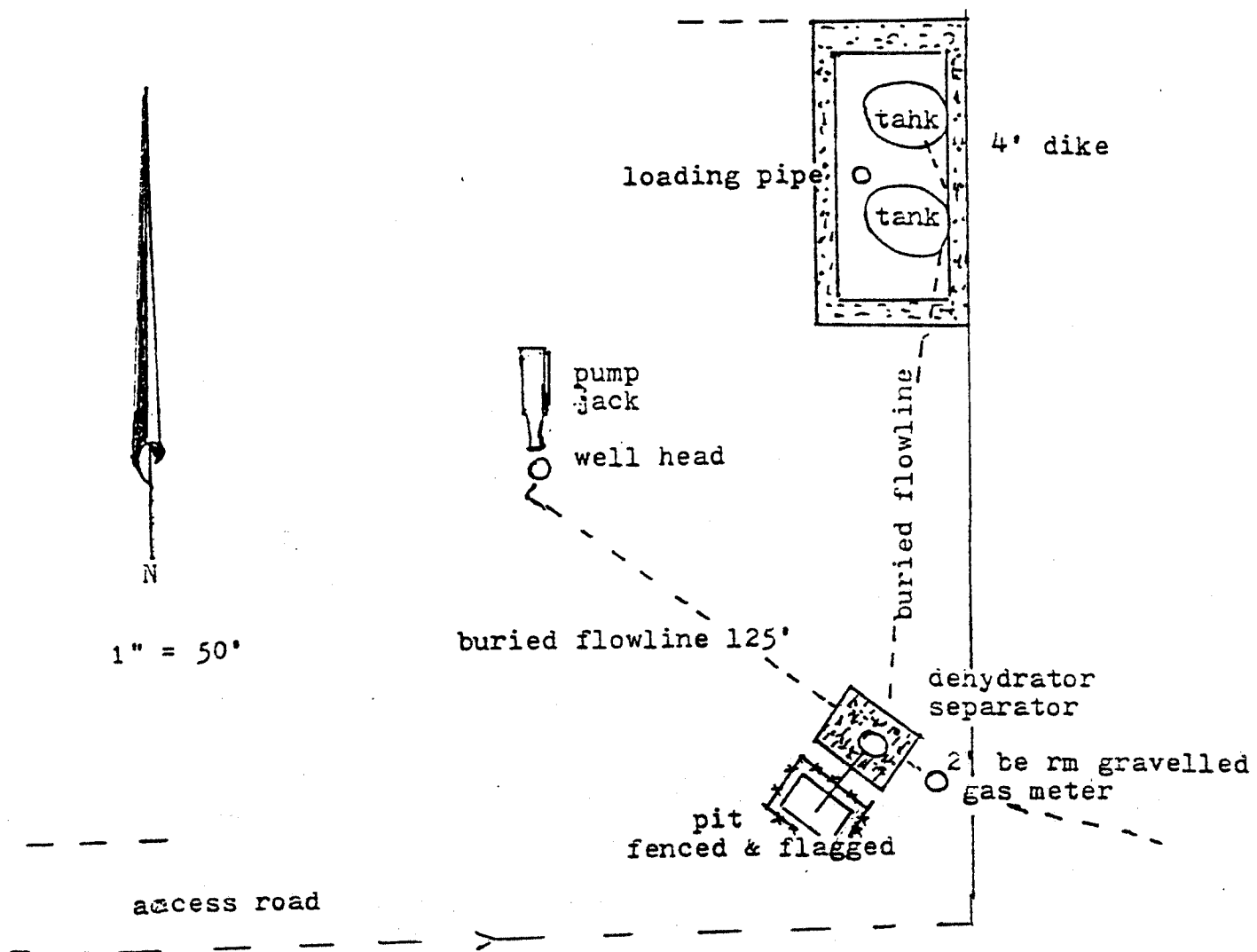
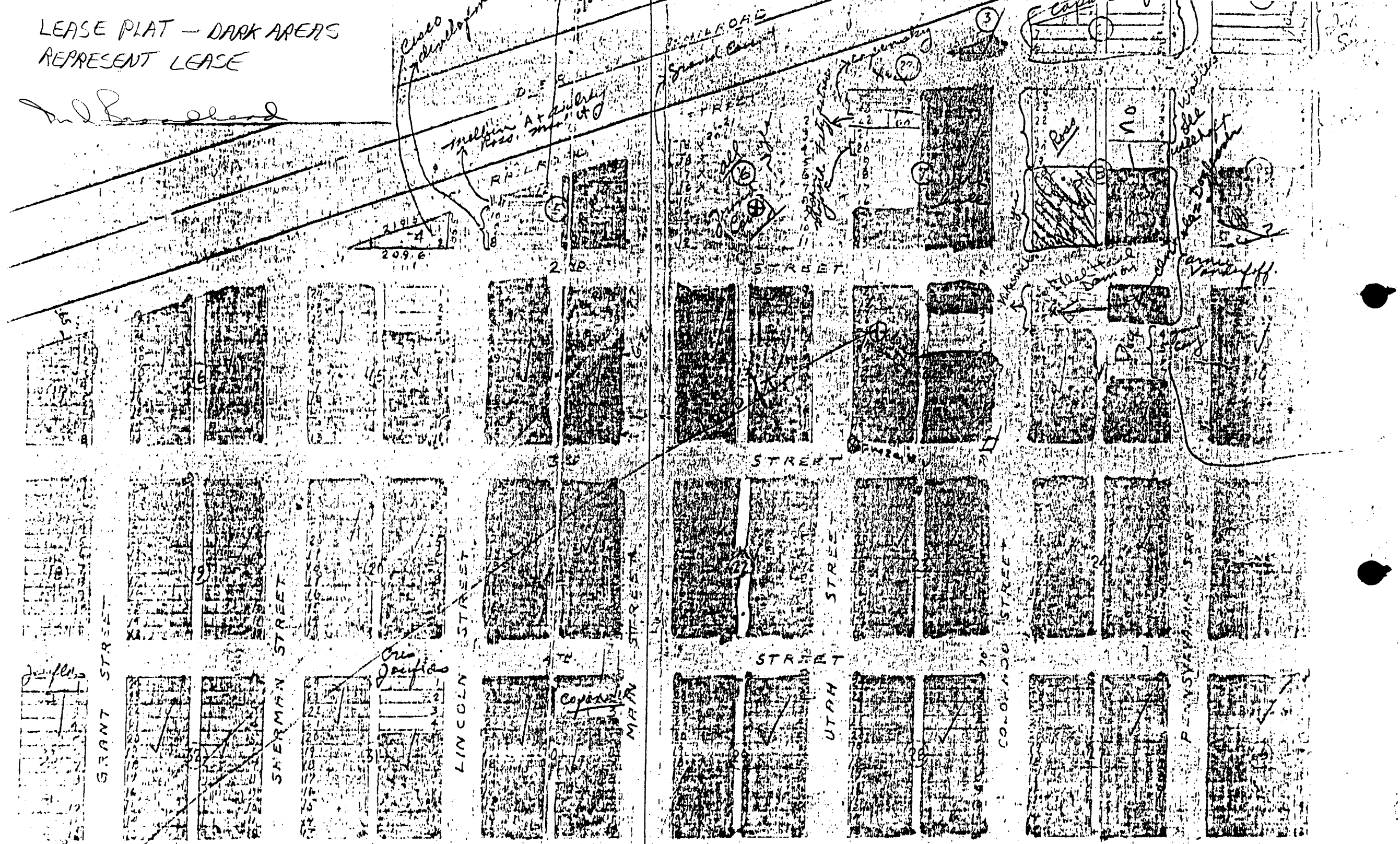


Exhibit "I"
Production facilities



W. L. Brundage



OPERATOR MD BROADHEAD DATE 1-6-83

WELL NAME GIRALTAR #1

SEC NW 1/4 24 T 21 S R 23 24 E COUNTY GRAND

43-019-31033
API NUMBER

FEE
TYPE OF LEASE

POSTING CHECK OFF:

☐ INDEX

☐ HL

☐

☐ NID

☐ PI

☐

☐ MAP

☐

☐

PROCESSING COMMENTS:

NO WELLS WITHIN 1320' - TOO CLOSE TO G/A LINE

APPROVAL LETTER:

SPACING: ☐ A-3 UNIT

☐ c-3-a 102-47 1-27-83
102-1612 9-16-79
CAUSE NO. & DATE

☐ c-3-b

☐ c-3-c

SPECIAL LANGUAGE:

approval is conditionally granted pending
results of the amended shut-in notice which was
necessary to correct the well location. Any drilling
operations conducted by the Operator prior to
the termination of the required objection period,
will be done at the risk of the Operator.

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

19-0130-10326-83-1
\$5,000

☐ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐

ORDER

102-1675 102-47

☐

UNIT

☐

c-3-b

☐

c-3-c

☐ OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

January 28, 1983

M. D. Broadhead
P. O. Box 733
Grand Junction, Colorado 81502

RE: Well No. Gibraltar #1
NWNE Sec. 24, T.21S, R.23E
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil/gas well is hereby granted in accordance with the Order issued in Cause No. 102-47 dated January 27, 1983. Approval is conditionally granted pending results of the amended show cause notice which was necessary to correct the well location. Any drilling operations conducted prior to the termination of the required 10 day objection period, will be done at the risk of the operator.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR

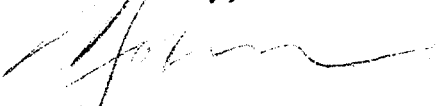
CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-31033.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
Enclosure



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 15, 1983

M. D. Broadhead
P. O. Box 733
Grand Junction, Colorado 81502

Re: Well No. Gibraltar # 1
1274' FNL, 2192' FEL
NW NE, Sec. 24, T. 21S, R. 23E.
Grand County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Well Records Specialist

CF/cf



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 6, 1984

M. D. Broadhead
P. O. Box 733
Grand Jct., Colorado 81502

RE: Well No. Gibraltar #1
1274' FNL, 2192' FEL NW/NE
Sec. 24, T. 21S, R. 23E.
Grand County, Utah

Dear Mr. Broadhead:

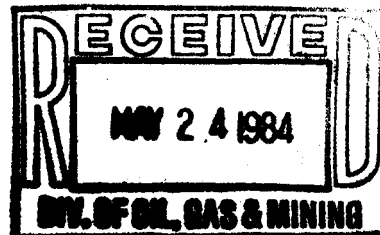
Due to excessive time delay in commencing drilling operations, approval to drill the subject well is hereby rescinded effective one calendar month from the date of this notice.

A new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

Respectfully,

Norman C. Stout
Administrative Assistant

NCS/cj
cc: Dianne R. Nielson, Director
Ronald J. Firth, Associate Director





STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 29, 1984

M. D. Broadhead
P. O. Box 733
Grand Junction, Colorado 81502

RE: Well No. Gibraltar #1
1274' FNL, 2192' FEL NW/NE
Sec. 24, T. 21S, R. 23E.
Grand County, Utah

Dear Mr. Broadhead:

Our office sent you a letter dated March 6, 1984, rescinding your application on this well because you had not sent any information regarding spudding or drilling of this location. A physical on-site inspection, however, has revealed that there is a new, producing well at this location.

This office has not received notification of spudding, monthly drilling reports, a "Well Completion Report" or production reports for the above subject well.

The on-site identification of wells in the Cisco area presents a problem, because many wells are not properly marked, however, if our on-site inspection has been accurate, you are in serious violation of State laws. Penalty for willfull violation can amount to \$10,000 per each day of violation after due process.

Your prompt attention to this matter is of the utmost importance. We are, therefore, enclosing the appropriate forms for your compliance with these rules.

Respectfully,

Norman C. Stout
Administrative Assistant

NCS/cj

Enclosures

cc: Dianne R. Nielson, DOGM
Ronald J. Firth, DOGM
file



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

August 27, 1984

Mr. M. D. Broadhead
P.O. Box 733
Grand Junction, Colorado 81502

2nd NOTICE

Dear Mr. Broadhead:

Re: Well No. Gibraltar #1 - Sec. 24, T. 21S., R. 23E-
Grand County, Utah - API #43-019-31033

Our office sent you a letter dated March 6, 1984, rescinding your application on this well because you had not submitted any information regarding spudding or drilling of this location. On May 17, 1984, however, a physical on-site inspection revealed that there is a new, producing well at this location. On August 1, 1984 another inspection was made. Enclosed is a copy of that report.

Rule C-5 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states that within ninety (90) days after the suspension of operations on, abandonment of, or the completion of any well drilled for the production of oil and/or gas, and within ninety (90) days after the completion of any further operations on the well, if such operations involved drilling deeper or drilling or redrilling any formation, a well log shall be filed with the Commission on a form prescribed by the Commission, (Form OGC-3), together with a copy of the electric and radioactivity logs, if run.

Enclosed are the necessary forms for your convenience in bringing this well into compliance with the aforementioned.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return.

Page 2

Mr. M. D. Broadhead
Well No. Gibraltar #1
August 27, 1984

**You are in violation with the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to the above matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.

Respectfully,



Norman C. Stout
Administrative Assistant

clj

Enclosures (2)

cc: D. R. Nielson
R. J. Firth
J. R. Baza
File

89690

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. Fee APT #43-019-31033	
2. NAME OF OPERATOR M.D. Broadhead		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 733 Grand Jct., Co. 81506		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Sec. 24, T21S., R 23E Grand Co. Utah At top prod. interval reported below 1274' FNL 2192' FEL NW/NE At total depth 742		8. IF INDIAN, ALLOTTEE OR TRIBE NAME	
5. DATE SPUDDED Feb 1983		9. WELL NO. Gibraltar #1	
6. DATE T.D. REACHED 2/20/83		10. FIELD AND POOL, OR WILDCAT Greater Cisco	
7. DATE COMPL. (Ready to prod.)		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA S. 24 T21S R23E	
8. ELEVATIONS (OF, RER, RT, GR, ETC.)* 4377		12. COUNTY OR PARISH Grand	
9. ELEV. CASINGHEAD		13. STATE Utah	
10. TOTAL DEPTH, MD & TVD		14. PERMIT NO. 43-019-31033	
11. PLUG, BACK T.D., MD & TVD		15. DATE ISSUED 1/28/1983	
12. IF MULTIPLE COMPL., HOW MANY*		16. COUNTY OR PARISH Grand	
13. INTERVALS DRILLED BY Rotary		17. STATE Utah	
14. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Saltwash 684 - 694		18. WAS DIRECTIONAL SURVEY MADE No	
15. TYPE ELECTRIC AND OTHER LOGS RUN Dual induction / Compensated density neutron		19. WAS WELL CORED No	
20. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7"	17 lb.	100'	8 5/8
4 1/2"	9 1/2 lb.	730'	6 1/2
CEMENTING RECORD		AMOUNT PULLED	
cir. to surface			
15 Sx cement			
21. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
22. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
2 3/8			
23. PERFORATION RECORD (Interval, size and number)			
ten shots 684' - 694'			
24. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
684-694		Shot 2 per ft.	
2% KCL mini fracw/surfautant N.E. agent			
25. PRODUCTION			
DATE FIRST PRODUCTION 5/9 83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) ele. mtr. pump jack	
DATE OF TEST		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	
OIL—BSL.		GAS—MCF.	WATER—BSL.
OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>M.D. Broadhead</i>		TITLE Operator	
		DATE 9/6/84	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

1977
3501
Dakota
Sack Cement

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORES INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
Mancos	Surface	395'	Black to gray Gray marine shale		
Dakota	395'	415'	sandstone, gray & green		
Buckhorn	500'	510'	shale green & red, sandstone thin small amount of water.		
saltdwsh			red shale		
Brushy Basin	680'	700'			

150
140
110
86L
86L
86L
F 8.4.2



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 24, 1984

CERTIFIED RETURN RECEIPT REQUESTED P-402-457-087

Mr. M.D. Broadhead
Oil and Gas Operator
1645 N. 7th Street
Grand Junction, Colorado 81501

Dear Mr. Broadhead:

Re: Gibralter 1, Sec. 24, T. 21S, R. 23E, Grand County, Utah.

Subsequent inspections of the above referenced well indicate that no attempt has been made to clean up the spill, stop the leak, or build a pit and dike the tanks, wellhead and pit to prevent future spills. As previously discussed on September 18, 1984.

Rule C-17-Pollution and Surface Damage states that the owner shall take all reasonable precautions to avoid polluting streams, reservoirs, natural drainage ways and underground water. At no time shall brackish water impounded in earthen pits be allowed to escape over adjacent lands or into streams.

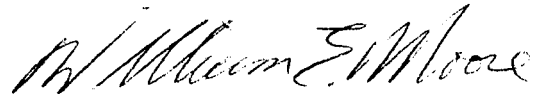
The oil spill is also a violation of Rule C-14-Fire Hazards on surface where all rubbish or debris that might constitute a fire hazard shall be removed to a distance of at least 100 feet from the well location, tanks, and separator or any structure. All waste oil and/or gas shall be burned or disposed of in a manner to avert creation of a fire hazard.

The Board of Oil, Gas and Mining is authorized to seek civil penalties of up to \$10,000 per day for each day of violation if a noncompliance is determined to be willful and negligent. Therefore, please inform this office immediately of your intent concerning above requirements to avoid further action.

Page 2
M.D.Broadhead
December 24, 1984

Your prompt attention to correct these matters will be greatly appreciated.

Sincerely,

A handwritten signature in cursive script, reading "William E. Moore". The signature is written in dark ink and is positioned below the word "Sincerely,".

William E. Moore
Oil and Gas Field Specialist

sb
Enclosures
cc: R.J. Firth
J.R. Baza
Well File
9686T-33-34



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 28, 1985

TO: J.R. Baza, Petroleum Engineer
FROM: *W* William Moore, Oil and Gas Filed Specialist
RE: Gibraltar # 1, T.21S, R.23E, Sec.24, Grand County, Utah.

This memo is to serve as a record of the personal contacts regarding the above referenced well.

A letter regarding this well was sent by Claudia Jones of this Division to Mr. M.D. Broadhead on May 4, 1984. The site was subsequently inspected on May 17, 1984 and found to be producing, however, no reports of any kind were filed. On August 1, 1984 the well was again inspected and the pump jack was found tipped over and leaking oil. The problem was then referred to you.

Attempts to contact Mr. M.D. Broadhead succeeded on September 10, 1984 at which time I informed him of the problems. The well was subsequently inspected on September 18, 1984, where the sign was found posted, but no clean up had been attempted. Future inspections revealed the same conditions. On December 24, 1984 I sent a certified letter regarding the well and on January 10, 1985, I received a phone call from Walter D. Broadhead, his father, stating that he will inform his son because he was out of the country at that time.

9686T-63
WELL FILE



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 10, 1985

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mr. M. D. Broadhead
1645 North 7th Street
Grand Junction, Colorado 81501

Gentlemen:

Re: Well No. Gibraltar #1 - Sec. 24, T. 21S., R. 23E.
Grand County, Utah - API #43-019-31033

According to information received by this office from one of our inspectors, the above referenced well is no longer operated by you. We have not received the proper notification concerning this change.

Please submit a "Sundry Notice", form OGC-1b, with the name, address and phone number of the new operator and the date the change became effective. We have enclosed forms for your convenience.

May we please have this information as soon as possible, but not later than June 24, 1985

Sincerely,

Pam Kenna
Well Records Specialist

clj
Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
Suspense File
0063S-30

file

7/1/85
0900 hrs.

Gibraltar #1

Sec. 24, T21S, R23E
Grand Co., Lt.

TD = 742'

Slot @ 684'-694'

- ① Will cement entire hole top to bottom.
- ② If hole cannot be cemented in this manner, will set plug over perfs and surface plug.

— Bud Broadhead to JRB via
— telephone conversation.

— Gave verbal approval to PxA



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

November 5, 1985

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mr. M. D. Broadhead
P.O. Box 733
Grand Junction Co 81502

Dear Mr. Broadhead:

Re: Well No. Gibraltar #1 - Sec. 24, T. 21S., R. 23E.
Grand County, Utah - API #43-019-31033

According to information provided by one of our field inspectors, you no longer operate the above referenced well. However, we have not received the proper notification concerning this change, and therefore we request that you continue reporting responsibilities. Those responsibilities have been neglected entirely since the well was completed May 9, 1983. Please submit monthly production and disposition data from time of completion to the current report period. A proper "Change of Operator" should also be submitted if you in fact no longer operate the well.

This office will expect a reply to this letter as soon as possible, but no later than November 15, 1984. Please send your reply with explanatory cover letter to Attention: Suspense File - Norman C. Stout.

Respectfully,

Norman C. Stout
Administrative Assistant

clj
Enclosures
cc: Dianne R. Nielson
Ronald J. Firth
File
0063S-12



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

March 30, 1993

CERTIFIED RECEIPT REQUESTED
P 540 713 812

Mr. Wesley Pettingill
P. O. Box 213
Roosevelt, Utah 84066

Dear Mr. Pettingill:

Re: Monthly Oil and Gas Production and Disposition Reports

Utah Admin. R. 649-8-11 and R. 649-8-12 require that the above referenced reports be submitted to the Division by the fifteenth day of the second calendar month following the month of production. Presently, our records indicate that you are the person responsible for submitting the following delinquent reports:

June 1991 through February 1993

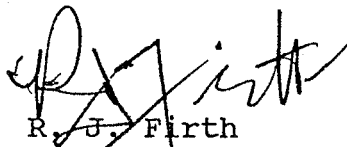
You are requested to prepare and submit these reports no later than April 30, 1993. Enclosed is a copy of each report form for your use in preparing these reports.

In the event that you fail to comply with this request, the Division will request that the Board, on its own motion, require you to appear and show cause why you have not submitted the required reports.

Page 2
Mr. Wesley Pettingill
March 30, 1993

If you have questions regarding the completion of these forms, please contact Vicky Carney at (801) 538-5340.

Sincerely,

A handwritten signature in black ink, appearing to read "R. J. Firth", written over a horizontal line.

R. J. Firth
Associate Director, Oil & Gas

vlc
Enclosures
cc: J. W. Carter
D. T. Staley
V. L. Carney
L. D. Clement
Production File

TAX DEED

For
Grand County, Utah
July 1991
County Clerk-Auditor
Recorder of Grand County

GRAND County, a body corporate and politico (Politico) of the State of Utah,
grantor, hereby conveys to WESLEY PETTINGILL
grantee, of FL. DUNESNE, UT the following described land in Grand
County, Utah:

API. NO. 43-019-31033 P.O.W.
Well No. Gibraltar #1
NW NE, Sec 24, T21S, R23E, S14W

API. NO. 43-019-31033 K.A. STATUS
Well No. Gibraltar #2
SE NW, Sec 24, T21S, R23E

This conveyance is made in consideration of payment by the grantee of the sum
of \$ 245.60 delinquent taxes, penalties, interest and costs constituting a charge
against said real estate, which was sold to said county at preliminary sale for nonpay-
ment of general taxes assessed against it for the years 65, 66, 67 in the sum of
\$ 185.60. Dated this 4th day of JUNE, 1991.

County of Grand

Frank Townsend
County Clerk-Auditor

STATE OF UTAH

COUNTY OF GRAND } ss.

On this 4th day of JUNE, 1991, personally appeared before me
FRANK TOWNSEND who being by me duly sworn did say that he/she
is the duly elected, qualified and acting County Clerk of GRAND County, and
that said instrument was signed in behalf of GRAND County by authority of
the laws of the State of Utah, and said FRANK TOWNSEND
acknowledged to me that GRAND County duly executed the same.

Lilly Mae Neelander
County Recorder

NOAB, GRAND County, Utah

[illegible]

Mr Gradhead

۱۳۳۵

تہذیب و تمدن کے فروغ کے لئے

M. O. Sullivan
M. O. Sullivan
M. O. Sullivan

1942-43

[Handwritten:] 7-10
Sawyer the ...
...
...
...
...
...
[Signature]

[illegible]

TAXING DISTRICT

DATE OF PRELIMINARY SALE

ANSA

[illegible]

246.60

ASSIGNED TO _____
REDEEMED BY _____

ADDRESS _____
DATE _____

CERTIFICATE

Sold-to-master Library

103

[illegible]

PROPERTY OF TAX AND PROPERTY

... Gibb's ...
... 15, 18

45-019-31028

Wet. Liberator,
S. W., Dec 24, THIS FILE

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

Routing	
1- LEC	7- LEC
2- DTS	
3- VLC	
4- RJF	
5- RWM	
6- ADA	

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 6-4-91)

TO (new operator) PETTINGILL, WESLEY
(address) PO BOX 213
ROOSEVELT UT 84066
phone (801) 482-2591
account no. N 7190

FROM (former operator) BROADHEAD, M.D.
(address) (NO KNOWN ADDRESS)
phone ()
account no. N 9745

Well(s) (attach additional page if needed):

Name: <u>GIBRALTER #1/SLTW</u>	API: <u>43-019-31033</u>	Entity: <u>11319</u>	Sec <u>24</u> Twp <u>21S</u> Rng <u>23E</u>	Lease Type: <u>FEE</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). ** Unable to locate, see TAX DEED*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). ** TAX DEED & BOND*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-23-93)*
- Sec 6. Cardex file has been updated for each well listed above. *(3-23-93)*
- Sec 7. Well file labels have been updated for each well listed above. *(3-23-93)*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-23-93)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ☒ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. Rec'd 3-23-93, Cert. of Dep. "First Security Bank of Utah" (\$1,000) #968206
2. A copy of this form has been placed in the new and former operators' bond files. ** upon compl. of routing.*
3. The former operator has requested a release of liability from their bond (yes/no) ☒. Today's date March 23, 1993. If yes, division response was made by letter dated 19 . ** M.D. Broadhead Bond being released per Admin.*

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. *Not needed per discussion with* (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

FILED

1. All attachments to this form have been microfilmed. Date: April 6 1993.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION & SERIAL NO.	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Wesley Pettingill		8. FARM OR LEASE NAME Gibraltar	
3. ADDRESS OF OPERATOR P. O. Box 213 Roosevelt UT 84066-0213		9. WELL NO. #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement.) See also space 17 below.) At surface <input type="checkbox"/> At proposed prod. zone <input type="checkbox"/>		10. FIELD AND POOL, OR WILDCAT	
14. API NO. 43-019-31033		15. ELEVATIONS (Show whether DF, RT, GR, etc.)	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 24, T21S R23E		12. COUNTY Grand	
		13. STATE UT	

RECEIVED

MAY 12 1993

DIVISION OF
OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

Operator Self-Certification

APPROX. DATE WORK WILL START _____

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DATE OF COMPLETION _____

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Please be advised that Wesley Pettingill is now the operator of this well and is responsible under the terms and conditions of the lease for all operations conducted thereon. This well was purchased from Grand County at its tax sale held in May 1991, and the well was assigned by Grand County to Wesley Pettingill on June 4, 1991.

18. I hereby certify that the foregoing is true and correct.

SIGNED Wesley Pettingill TITLE Owner DATE 5/11/93

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

See Instructions On Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Use instructions on reverse side)

MICROFICHE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. <i>Fee</i>
2. NAME OF OPERATOR		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <i>1274' FWL, 2192 FEL NWNE</i>		8. FARM OR LEASE NAME
14. PERMIT NO. <i>43-019-31033</i>		9. WELL NO. <i>Gibraltar #1</i>
15. ELEVATIONS (Show whether OF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT <i>Greater Cisco</i>
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA <i>T21S, R23E, Sec. 24</i>
		12. COUNTY OR PARISH <i>Grand</i>
		13. STATE <i>UT</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective as of May 1, 1986 I am no longer the operator of the above described well.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

December 6, 1991

To: R. J. Firth
D. T. Staley
J. L. Thompson
S. L. Schneider

From: Lisha Romero

Re: Wells listed under N0000/Unknown Operator on Fee and State leases.

All wells previously listed under N0000/Unknown Operator on Fee and State leases, have been changed back to the last known operator, based on information obtained from the well files. Wells that are currently in Shut-In, OPS, or TA status have been assigned Entity numbers. Bond availability has been reviewed for wells on Fee land. Operator's with unplugged wells will now show up on the monthly turnaround report under the last known operator, except for those wells with TA or OPS status. However, due to the fact that the majority of these operators no longer exist, and the fact that the wells have been in unknown operator status for several years, the operator's addresses have been X'd out to prevent mailing of the monthly report.

My intentions are to follow-up with St. Lands/Ed Bonner on lease cancellations, assignments & bonding for wells drilled on State leases.

The Tax Commission will be notified of these changes, and asked to continue to hold off on any action until DOGM advises otherwise.

I hope this change assists in determining future action regarding the unplugged wells within the state. I have attached information for your review. Please advise me of any additional steps to take.



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

● BROADHEAD, M D
P O BOX 733
GRAND JUNCTION CO 81502
ATTN: PRODUCTION ANALYST

Utah Account No. N9745

Report Period (Month/Year) 11 / 91

Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
GIBRALTER #1			SLTW				
4301931033 11319 21S 23E 24							
TOTAL							

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date _____

Authorized signature

Telephone _____

PLEASE COMPLETE FORMS IN BLACK INK

FEE LEASES

Associated Energy Corp./P0061

Broadhead, M.D./N9745

Burnham Oil Co./P0531

Caltah Oil Company/P0397

Carbon Emery Producers/P0126

D & D Oil Co./P0794

Delta Petroleum & Energy/P0032

H.M. Byllesby & Co./P0215

Midway Oil & Refining Co.

Milagro Energy Resources/N2590

Rancho Energy Corp./N3970

Taylor & Taylor/P0561

Tomlinson, Sid/P0795 (Well Stat/TA - No Monthly Report)

Vanco Oil Co./P0411

Zepco Inc./P0791 (Well Stat/OPS - No Monthly Report)

Zion Oil Co. of Nevada/P0792

CARBON CONT.

N3970/Rancho Energy Corp.

43-007-30009/Sec. 27, T. 15S, R. 10E - AEC Miller Creek #4 -SGW
TD 8651'/Last Insp. 5-16-91
(Surety #4690043/\$5,000 Issued by Safeco Ins. Co. of America)

EMERY

P0126/Carbon Emery Producers

43-015-15118/Sec. 35, T. 19S, R. 7E - Tidwell 1-A - SOW
TD 1470'/Last Insp. 6-28-91
(Surety/\$10,000 Issued by Earl V. Hills & L. W. Peterson)

GRAND

N9745/Broadhead, M. D.

43-019-31033/Sec. 24, T. 21S, R. 23E - Gibraltar #1 - SOW
TD 742'/Last Insp. 5-9-90
(Surety #19-0130-10326-83-1/\$5,000 Issued by United States Fidelity)

P0397/Caltah Oil Co.

43-019-11533/Sec. 24, T. 21S, R. 23E - Fee #1 - SOW
TD 568'/Last Insp. 5-9-90
(No Bond)

43-019-11534/Sec. 24, T. 21S, R. 23E - Kenmore #24-106 - SOW
TD 771'/Last Insp. 5-9-90
(No Bond)

43-019-20383/Sec. 24, T. 21S, R. 23E - Kenmore #24-114 - SOW
TD 1260'/Last Insp. 5-9-90
(No Bond)

43-019-20381/Sec. 24, T. 21S, R. 23E - Kenmore #24-25 (#5) - SOW
TD 549'/Last Insp. 5-9-90
(No Bond)

P0794/D & D Oil Co.

43-019-15005/Sec. 24, T. 21S, R. 23E - Roy Cook #1 - SGW
TD 605'/Last Insp. 5-9-90
(See Bond File *Vanco Oil Company, D & D Oil Company, Dan Vanover)

43-019-31184/Sec. 24, T. 21S, R. 23E - Murray #1 - SOW
Prop. TD 600'/Last Insp. 5-9-90
(See Bond File *Vanco Oil Company, D & D Oil Company, Dan Vanover)

43-019-15003/Sec. 24, T. 21S, R. 23E - Murray #3 - SOW
TD 565'/Last Insp. 5-9-90
(See Bond File *Vanco Oil Company, D & D Oil Company, Dan Vanover)



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

April 16, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 6259

Linda Conde
Wesley Pettingill Company
Route 3, Box 3091
Roosevelt, Utah 84066

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Ms. Conde:

Wesley Pettingill Company, as of April 2004, has one (1) Fee Lease Well (see attachment A) that is currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

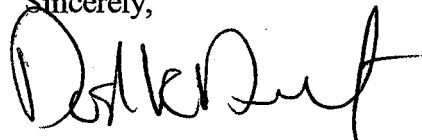
Page 2
April 16, 2004
Linda Conde

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File

	Well Name	API	Lease Type	Years Inactive
1	Gibraltar 1	43-019-31033	Fee	7 Years 9 Months

Attachment A

AUG-25-2004 06:52 FROM:

TO: 1753330225

P.2

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal intervals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		4. LEASE DESIGNATION AND SERIAL NUMBER PER API # 43-019-31033
2. NAME OF OPERATOR MAR/REG OIL COMPANY		5. IF INDIAN ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR PO 18148 RENO NV 89511		6. UNIT OR AGREEMENT NAME
PHONE NUMBER 775 852 7444		7. WELL NAME AND NUMBER GIBRATOR NO1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1274' FNL 2192' FEL NW/NE		8. API NUMBER 43-019-31033
DIRECTION, SECTION, TOWNSHIP, RANGE, MERIDIAN SEC. 24 T21S R23E		9. FIELD AND POOL, OR WELDCAT: CISCO

COUNTY: GRAND

STATE: UTAH UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIGTRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

① CHANGE OF OPERATOR.

② Run in hole with tubing, rods and pump.
Clean location and put well on production
work to start 9/1/04

NAME (PLEASE PRINT): TAZIA Atmano	TITLE: Petroleum Engineer
SIGNATURE: [Signature]	DATE: 8/26/04

1. Space for State use only

RECEIVED
AUG 27 2004
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER. FE API # 43-019-31033
2. NAME OF OPERATOR: MAR/REG OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR: PO 18148 RENO NV 89511		7. UNIT or CO AGREEMENT NAME
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1274' FNL 2192' EL NW/NE		8. WELL NAME and NUMBER: GIBRALTAR NO.1
PHONE NUMBER: 775 852 7444		9. API NUMBER: 43-019-31033
		10. FIELD AND POOL, OR WILDCAT: CISCO

QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

SEC. 24 T21S R23ECOUNTY: **GRAND**STATE: **UTAH****11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input checked="" type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

① CHANGE OF OPERATOR.

② Run in hole with tubing, rods and pump.
Clean location and put well on production.
Work to start 9/1/04

*recorded in
BK631 pg 479*

COPIES SENT TO OPERATOR

Date: **9-2-04**Initials: **CHO**

NAME (PLEASE PRINT)

TARIA Attano

TITLE

Petroleum Engineer

SIGNATURE

DATE

8/26/04

(space for State use only)

THIS SUNDRY IS BEING RETURNED UNAPPROVED; INSUFFICIENT INFORMATION WAS SUBMITTED TO APPROVE THE REQUESTED ACTION.

AUG 30 2004

Utah Division of Oil, Gas and Mining

September 1, 2004

Mar/Reg Oil Company

September 8, 2004

K. Michael Hebertson
Manager, Hearings & Enforcement
Utah Department of Oil Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

Subject: Change of Operator

Dear Mr. Hebertson:

Enclosed please find the sundry notice from us for the change of operator. We have been informed that the existing operator has already filed his notice of change of operator. As the files on the Gibraltar well shows, the county deed was for the oil and gas lease on the well. See copy of deed enclosed. You have a copy of the deed in the state files. We have also enclosed a copy of the assignment from Pettingill to us.

I will appreciate if the operator is changed on this well.

Sincerely,



Tariq Ahmad

P.O. Box 18148
Reno, Nevada 89511
Phone: 775 852-7444
Fax: 775 851-1138

RECEIVED

SEP 10 2004

DIV OF OIL GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBJECT: IN TRIPLICATE
(Instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <i>Fee</i>
2. NAME OF OPERATOR		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <i>1274' FNL, 2192 FEL NWNE</i>		8. FARM OR LEASE NAME
14. PERMIT NO. <i>43-019-31033</i>		9. WELL NO. <i>Gibraltar #1</i>
15. ELEVATIONS (Show whether OF, AT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT <i>Greater Cisco</i>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>T21S, R23E, Sec. 24</i>
		12. COUNTY OR PARISH <i>Grand</i>
		13. STATE <i>UT</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective as of May 1, 1986 I am no longer the operator of the above described well.

18. I hereby certify that the foregoing is true and correct

SIGNED *Paul Broadhead* TITLE _____ DATE *May 1, 1986*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

COORDINATES OF APPROVAL, IF ANY: _____

between

If, during the term of this lease, oil or gas or other minerals is discovered upon the leased premises, but Lessee is prevented from producing the same by reason of any of the aforementioned laws, orders, rules or regulations, this lease shall nevertheless be considered as producing and shall continue in full force and effect until Lessee is permitted to produce the oil, gas or other mineral and as long thereafter as such production continues in paying quantities or drilling or reworking operations are continued as elsewhere herein provided.

Lessor hereby warrants and agrees to defend the title to said land and agrees that Lessee at its option may discharge any tax, mortgage or other lien upon said land, either in whole or in part, and in event Lessee does so, it shall be subrogated to such lien with the right to enforce same and apply rentals and royalties accruing hereunder toward satisfying same. Without impairment of Lessor's rights under the warranty in event of failure of title, it is agreed that if Lessor owns an interest in said land less than the entire fee simple estate, then the royalties and rentals to be paid lessor shall be reduced proportionately.

11. Lessors hereby release and waive all rights of homestead.

All of the provisions of this lease shall inure to the benefit of and be binding upon the parties hereto, their heirs, administrators, successors and assigns.

This agreement shall be binding on each of the above named parties who sign the same, regardless of whether it is signed by any of the other parties.

IN WITNESS WHEREOF, this instrument is executed on the date first above written.

WITNESSES:

Jimmie Walker

Walter D. Broadhead

OIL AND GAS LEASE

FROM

TO

No. _____
Date _____ 19____
Section _____ Township _____ Range _____
County, Utah
No. of Acres _____ Term _____
STATE OF UTAH,
County of _____
This instrument was filed for record on the _____ day of _____ 19____ at _____ o'clock _____ M., and duly recorded in book _____ page _____ of the records of this office.

County Clerk—Register of Deeds.

Deputy.

Record and Mail to:

BLANK NO. 84—
GEN. REG. CO. — 3215 N. 2600 EAST — SALT LAKE CITY

STATE OF ~~UTAH~~ COLORADO

COUNTY OF Mesa

SS

~~UTAH~~ COLORADO INDIVIDUAL

On the 22nd day of March

Walter D. Broadhead

, A. D. 19 88, personally appeared before me

the signer of the above instrument, who duly acknowledged to me that he executed the same

My commission expires: March 6, 1990

Jerry J. Keenan
Notary Public

STATE OF UTAH

COUNTY OF _____

SS

UTAH INDIVIDUAL

On the _____ day of _____

, A. D. 19____, personally appeared before me

the signer of the above instrument, who duly acknowledged to me that _____ executed the same

My commission expires: _____

Notary Public

STATE OF UTAH

COUNTY OF Grand

SS

UTAH CORPORATION

On the 22nd day of February

Jimmie Walker, Chairman, Grand County Commission

who, being by me duly sworn, did say that he is the Chairman

The Grand County Commission

signed in behalf of said Commission by authority of its by-laws, and said _____, and that said instrument was

Jimmie Walker

My commission expires: 8-27-90

acknowledged to me that said _____ executed the same.

Jimmie Walker
Notary Public

[illegible]

OIL & GAS 1965
 1965-1966

P.O.W.

V.A. Status

County of Grand

COUNTY OF ...

502

FRANK JONES

July 1902
 County Recorder

Book 431 Page 388

2003

GRAND COUNTY

REAL PROPERTY TAX NOTICE

2003

USE THESE NUMBERS ON ALL CHECKS & CORRESPONDENCE

24-KST-0115/10704 STATE PROP NO

DELINQUENT BACK TAX NOTICE

NO Back Taxes Outstanding

Forward this notice to new owner if property has been sold

PETTINGILL WESLEY
LINDA CONDE
RT 3 BOX 3091
ROOSEVELT UT 84066

TAXING DISTRICT

024 - Dist 24

REQUESTING MORTGAGE COMPANY

No Requesting Company

Legal Description

GCS DIST CODE CEHLMN - 0.00 AC

SEE OTHER SIDE OF TAX NOTICE FOR MORE IMPORTANT INFORMATION

Property Type	Acres/Cont	Market Value	Taxable Value	Tax Amount
Industrial	0.00	511	510	4.79
<i>pd</i>				
Total Property Value & Taxes	0.00	511	510	4.79

THIS OFFICE WILL NOT BE RESPONSIBLE IF YOU PAY ON PROPERTY OTHER THAN YOUR OWN.
TAXES HEREIN ENUMERATED FOR THE CURRENT YEAR ARE DUE AND PAYABLE IN MY OFFICE. LAST NOTICE REQUIRED BY LAW.

Taxing Unit/Entity

Tax Rate

Effective Rate

Tax Amount

10 Grand County General	0.001605	0.001605	0.82
11 School - General	0.004185	0.004149	2.12
12 School - State Basic Levy	0.001825	0.001820	0.93
13 Grand County - Debt	0.000333	0.000333	0.17
14 State A&C	0.000181	0.000176	0.09
15 County A&C	0.000164	0.000157	0.08
16 Library	0.000470	0.000470	0.24
17 Cemetery	0.000224	0.000215	0.11
18 Water Conservancy	0.000129	0.000137	0.07
19 Special Service Water	0.000287	0.000274	0.14
31 Judgement Recovery-County	0.000000	0.000000	0.00
32 Judgement Recovery-Schools	0.000040	0.000040	0.02
33 Judgement Recovery-Library	0.000000	0.000000	0.00

Totals -

0.009395

0.009376

4.79

PREPAYMENTS

0.00

ABATEMENTS

0.00

TOTAL TAX DUE

4.79

KEEP ABOVE PORTION FOR YOUR RECORDS - DETACH ENTIRE BOTTOM AND RETURN WITH PAYMENT - BRING COMPLETE NOTICE WHEN PAYING IN PERSON.

TEEPLES/BEELINE 0600
WESLEY R. PETTINGILL
10216 SOUTH 200 WEST - 801-446-7723
SOUTH JORDAN, UT 84095

2138

ZIONS BANK

Being First National Bank
Roosevelt Office 100 North 200 East
Roosevelt, Utah 84095
www.zionsbank.com

from 7/1/03
1/03

Grand County Treasurer

DATE	11/13/03
AMOUNT	4.79
PAYEE	
REMARKS	

ASSIGNMENT OF INTEREST
AND QUIT CLAIM DEED

FOR TEN DOLLARS AND IN CONSIDERATION of good and valuable consideration, the receipt and adequacy of which is hereby acknowledged, WESLEY PETTINGILL, does hereby quit claims, transfers, assigns and convey to PACIFIC ENERGY & MINING COMPANY and its successors and assigns, 100.00% of its right title and interest in and to the following acreage located in Grand County, State of Utah set forth below.

In Township 21 South, Range 23 East

Section 24: Well Name Gibraltar No. 1

AND ALL INTEREST IN SECTION 24

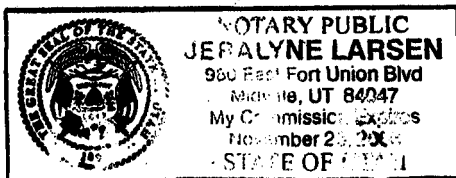
15th IN WITNESS WHEREOF, the undersigned owner and assignor has signed and sealed this instrument this
day of ~~August~~ *Sept.*, 2004.

Wesley Pettingill

By *Wesley Pettingill*
Wesley Pettingill

STATE OF UTAH)
) ss.
COUNTY OF SALT LAKE)

On this 01 day of September, 2004, personally appeared before me Wesley Pettingill, being first duly sworn upon oath and acknowledged to me that he signed the foregoing Assignment.



Jeralyne Larsen

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: APR 43-019-31033
2. NAME OF OPERATOR: MAR/REG OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: PO 18148 CITY RENO STATE NV ZIP 89511		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: 775 852 7444		8. WELL NAME and NUMBER: GIBRATOR NO 1
		9. API NUMBER: 43-019-31033
		10. FIELD AND POOL, OR WILDCAT: CISCO

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1274' FNL 2192' FEL N
COUNTY: GRAND
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NW 1/4 T24S R23E
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CHANGE OF OPERATOR FROM WES PETTINGILL

APPROVED 10/21/2004

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

NAME (PLEASE PRINT) TARIQ AHMAD	TITLE Petroleum Engineer
SIGNATURE [Signature]	DATE 9/8/04

(This space for State use only)

RECEIVED

SEP 10 2004

DIV. OF OIL, GAS & MINING

TERRY R. SPENCER
Attorney at Law
A Professional Corporation
140 West 9000 South
Suite 9
Sandy, Utah 84070
Telephone: (801) 566-1884
Fax: (801) 562-5151

September 10, 2004

RECEIVED

SEP 15 2004

DIV. OF OIL, GAS & MINING

Dean Christensen
Tariq Ahmad

Re: Attorney's Opinion in Gibraltar No. 1 Well, Greater Cisco Field

Gentleman:

The following background information was used to generate this opinion as to the ownership of the Gibraltar No. 1 Well in question:

Well Name: "Gibraltar No. 1"
Field: "Greater Cisco"
API No. 43-019-31033

Based on the documents provided, as well as information provided by the Grand County Recorder's Office, and the Utah Department of Natural Resources, Division of Oil, Gas, and Mining, the following series of events has occurred:

1. On August 10, 1979, Dan Vanover, a resident of Cisco, Utah, executed an "Oil & Gas Lease" in favor of J.D.M. Drilling, Inc., of 814 South 7th Street, Grand Junction, Colorado. This Lease included the parcel of property described as Section 24, T21S, R23E. This Lease was recorded in the Grand County, Utah Recorder's Office. A copy of the Oil & Gas Lease is attached hereto as Exhibit "A."
2. On February 1, 1985, Dan Vanover, a resident of Cisco, Utah, executed an Oil & Gas Lease in favor of Master Petroleum and Development, Inc., of 814 South 7th Street, Grand Junction, Colorado. This Lease included the parcel of property described as Section 24, T21S, R23E. This Lease was also recorded in the Grand County, Utah Recorder's Office. A copy of the Oil & Gas Lease is attached hereto as Exhibit "B."
3. Sometime prior to May 1, 1986, the Well known as "Gibraltar No. 1" and identified under permit (API No. 43-019-31033), and located in the parcel known as Section 24, T21S, R23E, was drilled by Walter D. Broadhead, or a company associated with Mr. Broadhead. On May 1, 1986, Mr. Broadhead notified the State of Utah, Department of Natural Resources, Division of Oil, Gas & Mining, in writing, that he would no longer be the "operator" of the Gibraltar No. 1 Well. A copy of this Notice Document is attached hereto as Exhibit "C."

4. On March 22, 1988, Grand County executed an Oil & Gas Lease in favor of Walter D. Broadhead, an individual, of 1645 North 7th Street, Grand Junction, Colorado. This Lease included the parcel of property described as Section 24, T21S, R23E. This Lease was also recorded in the Grand County, Utah Recorder's Office. A copy of the Oil & Gas Lease is attached hereto as Exhibit "D."

5. According to the records of the Utah Department of Natural Resources, Division of Oil, Gas & Mining, there was no action (royalty payments or otherwise) related to the subject Section 24, T21S, R23E, from March 22, 1988 until June 4, 1991. The Grand County Recorder's Office also had no action (tax payments or otherwise) from March 22, 1988 to June 4, 1991.

6. On June 4, 1991, the "Oil & Gas Lease" identified as the "Gibraltar No. 1" Well, located in Section 24, T21S, R23E, which was part of the prior Oil & Gas Lease purchased by Walter D. Broadhead in 1988, and was sold via a "Tax Deed" to Wesley Pettingill. A copy of the Tax Deed, recorded in Grand County, Utah, on June 5, 1991, is attached hereto as Exhibit "E."

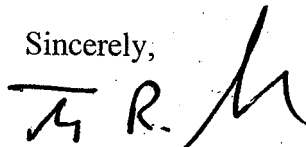
7. According to Steve Snyder, employee of the State of Utah, Department of Natural Resources, Division of Oil, Gas & Mining, in a conversation held with the undersigned on September 10, 2004, the current "operator of record" of the subject Well is Wesley Pettingill. Mr. Snyder continued, by stating that Mr. Pettingill's position as "operator of record" does not automatically give Mr. Pettingill either the surface or subsurface mineral rights on private fee simple property, as those rights are subject to property ownership records recorded in the Grand County Recorder's Office.

8. Thus, because Mr. Pettingill purchased the Oil & Gas Lease held by Walter Broadhead, via payment for the Tax Deed in 1991, Mr. Pettingill, who continued to pay the taxes on said Oil & Gas Lease, as evidenced by the 2003 Grand County Real Property Tax Notice, attached hereto as Exhibit "F," was also the record owner of the oil and gas rights for the Gibraltar No. 1 Well, as of June 4, 1991. (This finding is consistent with the ordinary use of the word "Lease" (defined at www.co.blm.gov/oilandgas.leaseinstrct.htm). A "Lease" grants the holder the following: "The lease grants the lessee the right to explore and drill for, extract, remove and dispose of oil and gas deposits . . . that may be found in the leased lands.")

9. Thus, it appears that Mr. Pettingill's execution of the document "Assignment of Interest and Quit-Claim Deed," attached hereto as Exhibit "G," transferred to Pacific Energy and Mining Company the right to operate, drill for, extract, remove and dispose of oil and gas deposits that may be found in the "Gibraltar No. 1" Well, located in Section 24, T21S, R23E.

If you have any questions, please do not hesitate to call.

Sincerely,


Terry R. Spencer
Attorney at Law

OIL AND GAS LEASE

AGREEMENT Made and entered into the 10TH day of AUGUST, 1979

by and between MR. DAN VANOVER
P.O. Box 301, CISO, UTAH

of J.D.N. Drilling Co., 814 S. 7TH GRAND JUNCTION, COLO. party of the first part, hereinafter called lessor (whether one or more) and J.D.N. Drilling Co., 814 S. 7TH GRAND JUNCTION, COLO. party of the second part, hereinafter called lessee.

WITNESSETH, That the said lessor, for and in consideration of \$ DOLLARS, cash in hand paid, receipt of which is hereby acknowledged and of the covenants and agreements hereinafter contained on the part of lessee to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease and let unto the said lessee, for the sole and only purpose of mining and operating for oil and gas, and laying pipe lines, and building tanks, power stations and structures thereon to produce, save and take care of said products, all that certain tract of land situate in the County of GRAND

State of UTAH, described as follows, to-wit:
N 1/4 NE 1/4 NE 1/4, N 1/2 SE 1/4 NE 1/4, SEC 24, T 21 S R 23 E
W 1/2 NW 1/4 LOTS 1 & 2 SEC 19 T 21 S, R 24 E
EXCLUDING 10 ACRES DESCRIBED AS FOLLOWS
NW 1/4, NW 1/4, SE 1/4, NE 1/4, SEC 24

of Section 24 & 19 Township 21 S Range 23 & 24 E and containing 110 acres, more or less.

It is agreed that this lease shall remain in force for a term of 1 yr year from this date, and as long thereafter as oil or gas, or either of them, is produced from said land by the lessee.

In consideration of the premises the said lessee covenants and agrees:

1. To deliver to the credit of the lessor, free of cost, in the pipe line to which the lessee may connect his wells, the equal 18 1/2 % part of all oil produced and saved from the leased premises, as royalty or, at lessee's election, to pay the lessor for such royalty the market price prevailing the day the oil is run into the pipe line, or in storage tanks. To pay the lessor as royalty 18 1/2 % of all other minerals and hydrocarbons which the lessee produces and saves from said lands.
2. To pay for the gas from each well found upon the said premises, which shall produce gas in marketable quantities, a royalty of 18 1/2 % per cent of the net proceeds derived from the sale of such gas, or of the gasoline that such gas may be converted into and marketed off the premises.

If no well be commenced on said land on or before the 10TH day of August, 1980, this lease shall terminate as to both parties, unless the lessee on or before that date shall pay or tender to the lessor,

or to the lessor's credit in the NA Bank of NA or its successors, which shall continue as the depository regardless of changes in the ownership of said land, the sum of NA DOLLARS, which shall operate as a rental and cover the privilege of

deferring the commencement of a well for NA months from said date. In like manner and upon like payment or tenders the commencement of a well may be further deferred for a like period of the same number of months successively. And it is understood and agreed that the consideration first recited herein, the down payment, covers not only the privileges granted to the date when said first rental is payable as aforesaid, but also the lessee's option of extending that period aforesaid, and any and all other rights conferred.

Should the first well drilled on the above described land be a dry hole, then and in that event, if a second well is not commenced on said land within twelve months from the expiration of the last rental period which rental has been paid, this lease shall terminate as to both parties, unless the lessee on or before the expiration of said twelve months shall resume the payment of rentals in the same amount and in the same manner as hereinbefore provided. And it is agreed that upon the resumption of the payment of rentals, as above provided that the last preceding paragraph hereof, governing the payment of rentals and the effect thereof, shall continue in force just as though there had been no interruption in the rental payments.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid the lessor, only in the proportion which his interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for its operation thereon, except water from wells of lessor.

When requested by lessor, lessee shall bury its pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the lessor.

Lessee shall pay for damages caused by its operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed—the covenants hereof shall extend to their heirs, executors, administrators, successors, or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof; and it is hereby agreed that in the event this lease shall be assigned as to a part or as to parts of the above described lands and the assignee or assigns of such part or parts shall fail or make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this lease in so far as it covers a part or parts of said land, upon which the said lessee or any assignee thereof shall make due payment of said rental.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment, any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holders thereof.

War Clause for Oil and Gas Lease:

This lease shall not be terminated, in whole or in part, nor shall lessee be held liable in damages, for failure to comply with the express or implied covenants hereof, if compliance therewith is prevented by, or if such failure is the result of, any Federal or State laws, executive orders, rules, or regulations; and, at the end of the primary term hereof such term has not been extended by production or drilling as in this lease provided, and lessee, by reason of any of the above recited causes, is unable to drill a well on the leased premises for oil or gas, the primary term and any of the above recited causes, shall be extended automatically from year to year until the first anniversary hereof occurring ninety (90) or more days following the removal of such delaying cause. During any period that lessee is unable to produce and/or market any products from the leased premises by reason of any of the above recited causes, this lease shall remain in full force and effect.

THIS LEASE IS AN EXTENSION OF A LEASE TO J.D.N. DATED 4/16/75

In Testimony Whereof We Sign, this the 10TH day of AUGUST, 1979

Witness:
[Signature] (SEAL)
[Signature] (SEAL)

Entry No. **4069**
Recorded **5-21-85 11:43AM**
Bk. **378** Pg. **147** Fee **5.50**

No. 941. PRODUCERS 22. —Bradford Publishing Co., 1824-46 Stout Street, Denver, Colorado

OIL AND GAS LEASE

Recorder of Grand County

AGREEMENT Made and entered into the **1st** day of **FEBRUARY**, 19**85**,
by and between **Dan Vanover**

RP.O. Box 301 Cimco, Utah, 84515 party of the first part, hereinafter called lessor (whether one or more) and **Master Petroleum & Development Co., Inc.** party of the second part, hereinafter called lessee. **814 So. 7th. Grand Junction, Colo. 81501**

WITNESSETH, That the said lessor, for and in consideration of **One** DOLLARS, cash in hand paid, receipt of which is hereby acknowledged and of the covenants and agreements hereinafter contained on the part of lessee to be paid, kept and performed, has granted, demised, leased and let and by those presents does grant, demise, lease and let unto the said lessee, for the sole and only purpose of mining and operating for oil and gas, and laying pipe lines, and building tanks, power stations and structures thereon to produce, save and take care of said products, all that certain tract of land situate in the County of **Grand** State of **Utah**, described as follows, to wit:

Lots 1 & 2 Sec. 19 T21S, R24E Containing Apx. 80 Acres

N1/4 NE1/4 NE1/4 Sec. 24, T21S, R23E, Containing Apx. 20 Acres

of Section **19 & 24** Township **21S** Range **24 & 23E** and containing **100** acres, more or less.

It is agreed that this lease shall remain in force for a term of **1** years from this date, and as long thereafter as oil and gas, or either of them, is produced from said land by the lessee.

In consideration of the premises the said lessee covenants and agrees:
1. To deliver to the credit of the lessor, free of cost, in the pipe line to which the lessee may connect his wells, the equal **12 1/2%** part of all oil produced and saved from the leased premises, as royalty or, at lessee's election, to pay the lessor for such royalty the market price prevailing the day the oil is run into the pipe line, or in storage tanks. To pay the lessor as royalty **12 1/2%** of all other minerals and hydrocarbons which the lessee produces and saves from said lands.

2. To pay for the gas from each well found upon the said premises, which shall produce gas in marketable quantities, a royalty of **12 1/2%** per cent of the net proceeds derived from the sale of such gas, or of the gasoline that such gas may be converted into and marketed off the premises.

If no well be commenced on said land on or before the **1st** day of **February**, 19**86**, this lease shall terminate as to both parties, unless the lessee on or before that date shall pay or tender to the lessor, or to the lessor's credit in the **Fruita State** Bank of **Fruita, Colo.** or its successors, which shall continue as the depository regardless of changes in the ownership of said land, the sum of **\$1200.00** DOLLARS, which shall operate as a rental and cover the privilege of

deferring the commencement of a well for **12** months from said date. In like manner and upon like payment or tenders the commencement of a well may be further deferred for a like period of the same number of months successively. And it is understood and agreed that the consideration first recited herein, the down payment, covers not only the privileges granted to the date when said first rental is payable as aforesaid, but also the lessee's option of extending that period aforesaid, and any and all other rights conferred.

Should the first well drilled on the above described land be a dry hole, then and in that event, if a second well is not commenced on said land within twelve months from the expiration of the last rental period which rental has been paid, this lease shall terminate as to both parties, unless the lessee on or before the expiration of said twelve months shall resume the payment of rentals in the same amount and in the same manner as hereinbefore provided. And it is agreed that upon the resumption of the payment of rentals, as above provided that the last preceding paragraph hereof, governing the payment of rentals and the effect thereof, shall continue in force just as though there had been no interruption in the rental payments.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid the lessor only in the proportion which his interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for its operation thereon, except water from wells of lessor.

When requested by lessor, lessee shall bury its pipe liner below plow depth.
No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the lessor.

Lessee shall pay for damages caused by its operations to growing crops on said land.
Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed—the covenants hereof shall extend to their heirs, executors, administrators, successors, or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof; and it is hereby agreed that in the event this lease shall be assigned as to a part or as to parts of the above described lands and the assignee or assigns of such part or parts shall fail to make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this lease in so far as it covers a part or parts of said lands upon which the said lease or any assignee thereof shall be due payment of said rental.

Lessor hereby warrants and agrees to defend the title to the premises herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment of mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holders thereof.
War Clause for Oil and Gas Lease:

This lease shall not be terminated, in whole or in part, nor shall lessee be held liable in damages, for failure to comply with the express or implied covenants hereof, if compliance therewith is prevented by, or if such failure is the result of, any Federal or State laws, executive orders, rules, or regulations. If, at the end of the primary term of hereof such term has not been extended by production or drilling as in this lease provided, and lessee, by reason of any of the above recited causes, is unable to drill a well on the leased premises for oil or gas, the primary term and the rental provision hereof shall be extended automatically from year to year until the first anniversary hereof occurring ninety (90) or more days following the removal of such delaying cause. During any period that lessee is unable to produce and/or market any products from the leased premises by reason of any of the above recited causes, this lease shall remain in full force and effect.

In Testimony Whereof We Sign, this the **19th** day of **Feb**, 19**85**.

Witness: **Dan Vanover** (SEAL)

Notary Public

My Commission Expires

September 10, 1985

543 Main Street

Grand Jct. CO 81501

Subscribed and sworn to before me this 19th day of February, 1985.

ACKNOWLEDGMENT TO THE LEASE

STATE OF _____ } ss.
 County of _____ }
 I, _____, a Notary Public in and for
 said _____ County, in the State aforesaid, do hereby certify that _____
 who _____ personally known to me to be the person
 whose name _____ subscribed to the foregoing _____, appeared before me this day in person, and acknowledged that
 signed, sealed and delivered the said instrument of _____ free and voluntary act and deed for the uses and purposes
 therein set forth.
 Given under my hand and _____ seal, this _____ day of _____, 19____
 My commission expires _____ A. D. 19____

 Notary Public.

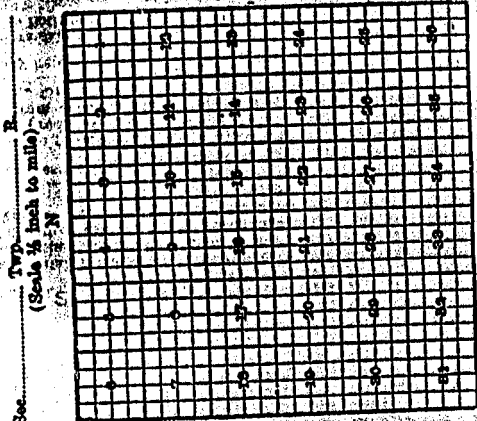
ASSIGNMENT

KNOW ALL MEN BY THESE PRESENTS, That I, _____, of the County of _____, State of _____, do hereby certify that I, the within
 whereof is hereby confessed and acknowledged, do hereby sell, assign, transfer, set over, and convey unto _____
 his heirs and assigns, the within lease, grant
 and conveyance, to have and to hold the same for the term and under the conditions therein contained.
 IN WITNESS WHEREOF, I have hereunto set my hand and seal this _____ day of _____, 19____.

ACKNOWLEDGMENT TO ASSIGNMENT

STATE OF _____ } ss.
 County of _____ }
 I, _____, a Notary Public in and for
 said _____ County, in the State aforesaid, do hereby certify that _____
 who _____ personally known to me to be the person
 whose name _____ subscribed to the foregoing _____, appeared before me this day in person, and acknowledged that
 signed, sealed and delivered the said instrument of _____ free and voluntary act and deed for the uses and purposes
 therein set forth.
 Given under my hand and _____ seal, this _____ day of _____, 19____
 My commission expires _____ A. D. 19____

 Notary Public.



No. _____
 OIL AND GAS LEASE
 PRODUCERS 88

TO

92

STATE OF _____ } ss.
 County of _____ }
 I hereby certify that this instrument was filed
 for record in my office this _____ day of _____, 19____, at
 o'clock _____ M., and duly recorded in
 Book _____ Page _____

Recorder _____
 Deputy _____
 Fees, \$ _____

9-49

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS PROGRAM

PHONE CONVERSATION DOCUMENTATION FORM

Conversation Pertains to:

✓ Copy? ☐

☒ **WELL** Gibraltar 1

☐ **OTHER**

Section 24 Township 21S Range 23E

API Number 43-019-31033

Topic of Conversation: Lease type of well in response to Bond increase letter

Date of Phone Call: 12/23/2003

Time: 8:56 am

DOGM Employee (name): Earlene Russell

✓ Initiated Call? ☐

Spoke with:

Name: Linda Condie (Agent for Wesley Pettingill)

✓ Initiated Call? ☒

Of (company/organization): Wesley Pettingill

Phone: (435) 725-0011

Highlights of Conversation:

12/23/03 Linda left message they believe this is a state lease - not fee. Therefore, no bond increase should be due. Please return call.

12/30/03 ER pulled file for review. Everything in file shows "Fee" lease. Mr. Pettingill bought at tax sale 1991. Well was abandoned in SI status by MD Broadhead 1985 (Sundry showing as of 5/1/86 he no longer owns well but did not give new operator, etc).

10:00 am 12/30 returned call to Linda. Due to purchase at Tax Sale, they assumed ownership was the State; not an individual. They do not know who owns mineral rights but was certain the "State" should know who does own mineral lease rights as well has been shut-in for so long.

RESULT: They will research "ownership" to see who would get royalties. Linda understands bonding is for operator and this is a fee well.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>APL 43-019-31033</u>
2. NAME OF OPERATOR: <u>WES PETTINGILL</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR:		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>1274 FNL 2192 FEL NW/NE</u>		8. WELL NAME and NUMBER: <u>GIBRATOR NO 1</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <u>SEC 24 T21 R23E</u>		9. API NUMBER: <u>43-019-31033</u>
PHONE NUMBER:		10. FIELD AND POOL, OR WILDCAT: <u>CISC-</u>
		COUNTY: <u>GRAND</u>
		STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>RE ENTER</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WILL REENTER THE WELL. CLEAN LOCATION.

1. RIN WITH TUBING- 2 3/4"
2. SET TBB AT 20 FT ABOVE TD.
3. SET PUMP
4. SET PUMP JACK.
5. SHIP OIL ON SITE/TANKS
6. PUT WELL ON PROD.

CCP/ SENT TO OPERATOR
Date: 9-30-04
Initials: CHD

RECEIVED

SEP 29 2004

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>TARIG AHMAD</u>	TITLE <u>Petroleum Engineer.</u>
SIGNATURE <u>[Signature]</u>	DATE <u>9/29/04</u>
APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING DATE: <u>9/30/04</u> BY: <u>[Signature]</u>	

3. FILE

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator):

N7190-Wesley Pettingill
Rt 3 Box 3091
Roosevelt, UT 84066

Phone: 1-(435) 725-0011

TO: (New Operator):

N8195-MAR/REG Oil Company

PO Box 18148
Reno, NV 89511

Phone: 1-(775) 852-7444

CA No.

Unit:

WELL(S)

[illegible]

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/3/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/10/2004

3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 10/21/2004
4. Is the new operator registered in the State of Utah: YES Business Number: 1267708-0143
5. If **NO**, the operator was contacted contacted on:

- 6a. (R649-9-2)Waste Management Plan has been received on:

- 6b. Inspections of LA PA state/fee well sites complete on: n/a

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 10/21/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 10/21/2004
3. Bond information entered in RBDMS on: 10/21/2004
4. Fee/State wells attached to bond in RBDMS on: 10/21/2004
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 91000055075552
2. The **FORMER** operator has requested a release of liability from their bond on: not yet
The Division sent response by letter on:

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/21/2004

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

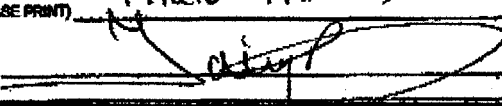
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER APR 43-019-31033 FEE
2. NAME OF OPERATOR MAR/REG OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR PO 18148 CITY RENO STATE NV ZIP 89504		7. UNIT or CA AGREEMENT NAME
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1274 FNU 2492 TEL NW/NE		8. WELL NAME AND NUMBER Gibraltar No 1
GTRCTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: NV NE 25 21S 72 E		9. API NUMBER 43-019-31033
COUNTY: CLARK		10. FIELD AND POOL, OR WILDCAT
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMENCE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

- ① Shipped 160 Bbls oil
② See enclosed Report

RECEIVED
OCT 27 2004
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) TARIA ARMATO	TITLE Petroleum Engineer
SIGNATURE 	DATE 10/21/04

(This space for State use only)

OCT-5-2004 16:07 FROM:

TO: 7753330225

P.1

WELL COMPLETION REPORT**WELL: GIBRALTAR #1****LOCATION: SECTION 24 (SENW), T21S, R23E****BOTTOM OF HOLE: 695'****TUBING SET: 21 JOINTS TO 663' 10" - TUBING MEASURED END OF
COLLAR TO TOP OF THREADS****RODS: 26 - 5/8" RODS
1 - 8 FT PUMP - 41" STROKE
SEATING NIPPLE 12"****WELL- HEAD: HINDERLIGHTER - 4 1/2" SET ON 4" NIPPLE, WITH
INTERNAL SLIPS, 1 SET OF PLATES ON SLIPS, RUBBER
GASKET, WITH TWO METAL PLATES UNDER RED HEAD****PUMPING TEE: PRESSURE "T" WITH 1" RUBBERS (3 INSIDE OF TUBING
HEAD)****POLISH ROD: 12' LONG - 1" DIAMETER**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: <i>FEE Lease</i>
NAME OF OPERATOR: <i>Colorado-Utah Natural Gas, INC</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
ADDRESS OF OPERATOR: <i>140 WEST 9000 S, S-9, Sandy, UT 84407</i>		7. UNIT or CA AGREEMENT NAME:
LOCATION OF WELL <i>1274 FNL 2192 FEL</i>		8. WELL NAME and NUMBER: <i>GIBRALTER #1</i>
FOOTAGES AT SURFACE: <i>1274 FNL 2192 FEL</i>		9. API NUMBER: <i>43-019-31033</i>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <i>NWNE S24 T215 R23E</i>		10. FIELD AND POOL, OR WILDCAT: <i>Greater Cisco</i>

COUNTY:

STATE:

UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER <i>Clean-up</i>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Clean-up of Gibraltar Well site AND Removal of Oil Stained Soil.
High Desert Excavating Removed 10yds of Contaminated Soil on 21 Jan 06 - and Delivered to The Solid Waste Site on 1/26/06. Ticket Attached.

NAME (PLEASE PRINT) *DEAN H. CHRISTENSEN* TITLE *President*
NATURE *Dean Christ* DATE *4-1-06*

(space for State use only)

RECEIVED

APR 04 2006

DIV. OF OIL, GAS & MINING

Solid Waste Management Special Service District #1. The information on this statement is to certify Solid Waste Management Special Service District #1 for receiving waste at Klondike Landfill from:

No 656C

Name of Hauler

High Desert

Bill to (if different)

V-Sue Corp

TIME

DATE

ID# PLATE#

683VVA

(500 ± 300#)

GROSS

CUBIC YARDS 10 ☐ COMPACTED ☒ UNCOMPACTED

TARE

DRIVER ON ☒ DRIVER OFF ☐

NET

CERTIFICATION

I certify under penalty of law I personally examined the contents of this truck. I have not inspected every piece of waste. Based on my training these materials are solid waste only, not subject to hazardous waste requirements as outlined. I personally certify that, other than materials discarded in normal residential refuse, none of the material in this truck exhibits hazardous characteristics as described in 40 CFR 261, subpart C (e.g. corrosive, reactive, toxic) or has been named as hazardous waste and listed in 40CFR 261.31, 32, 33, or is a PCB waste regulated under 40 CFR 761. I am aware there is sufficient penalty for false information including fines and/or imprisonment.

Name of Driver

[Signature]

Signature of Driver

[Signature]

Signature of Site Operator

[Signature]

Weather: ☒ Clear ☐ Partly Cloudy ☐ Raining ☐ Snowing

Winds: Direction W ☒ Calm 0-15 mph ☐ Moderate 15-30 mph ☐ Heavy +30 mph

Comments

Crude Oil Div

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

**NOTICE OF VIOLATION
OIL AND GAS CONSERVATION ACT**

TO THE FOLLOWING OPERATOR:

Name:	MAR/REG Oil Company				
Address:	P. O. Box 18148				
City:	Reno	State:	Nevada	Zip:	89511
Company Representative:	Rhonda Ahmad			Phone:	775-852-7444

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Utah Division of Oil, Gas and Mining, in the course of his or her work, has discovered alleged violation(s) of the act, rules or permit conditions as described below.

Description of Violation: This violation has been issued for the following wells;

Well Name: Gibraltar 1
API #: 043-019-31033
NWNE Sec 24 T. 21 S, R. 23 E,

This is in violation of the following act, rule, or permit condition:

1) The Oil and Gas Conservation General Rules

R649-3-15. Pollution and Surface Damage Control

The operator shall take all reasonable precautions to avoid polluting lands, streams, reservoirs, natural drainage ways, and underground water. The owner or operator shall carry on all operations and maintain the property at all times in a safe and workmanlike manner having due regard for the preservation and conservation of the property and for the health and safety of the employees and people residing in close proximity to those operations.

The following action should be taken to remedy this violation:

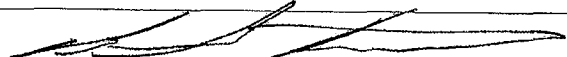
- 1) Submit a written response within 5 days of receipt of NOV. Response should include an explanation of why incident occurred, how it will be cleaned up and what steps will be taken to prevent another occurrence.

Reports should be submitted to: Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, UT 84114-5801

Resolution deadline: 5 days. Additional information / materials attached? Yes ☒ No ☐

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining.

Failure to resolve this violation as described above, will result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

Division Representative Signature:		Date: <u>February 11, 2009</u>
Name and Title:	Bart T. Kettle Utah DOGM Environmental Scientist	Phone: <u>435-613-3734</u>

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

11/1/2013

FROM: (Old Operator):

Mar/Reg Oil Company N8195

P.O. Box 18148

Reno, NV. 89511

Phone: 1 (775) 852-7444

TO: (New Operator):

Hinto Energy, Inc N4070

7609 Ralston Rd

Arvada, CO 80202

Phone: 1 (303) 422-8127

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
Gilbrailter 1	24	210S	230E	4301931033	11319	Fee	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/15/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/15/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/17/2014
- a. Is the new operator registered in the State of Utah: _____ Business Number: 8436345-0143
- 5a. (R649-9-2) Waste Management Plan has been received on: Not Yet
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 3/19/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 3/19/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 3/19/2014
- Bond information entered in RBDMS on: 3/19/2014
- Fee/State wells attached to bond in RBDMS on: 3/19/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: N/A
- Indian well(s) covered by Bond Number: N/A
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 4049504758
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 3/19/2014

COMMENTS:

RECEIVED

JAN 15 2014

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee Lease
2. NAME OF OPERATOR: Mar/Reg Oil Company N8195		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: PO Box 18148 CITY Reno STATE NV ZIP 89511		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1247 FNL 2192 FEL		8. WELL NAME and NUMBER: Gibraltar #1
PHONE NUMBER: (775) 852-7444		9. API NUMBER: 4301931033
10. FIELD AND POOL, OR WILDCAT: Greater Cisco		

COUNTY: Grand

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 24 21S 23E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Change of Operator to be effective the 1st day of November, 2013, as follows:

Previous Operator: Mar/Reg Oil Company, PO Box 18148, Reno, NV 89511 Ph: 775 852 7444

By: Rhonda Ahmad Date: 10/24/2013
Rhonda Ahmad,
President

New Operator: Hinto Energy Inc. 7609 Ralston Road, Arvada, CO 80202 Ph: 303 668 0199

By: George Harris Date: 10/31/13
George Harris, CFO

NAME (PLEASE PRINT) Rhonda Ahmad

TITLE President

SIGNATURE Rhonda Ahmad

DATE 10/23/2013

(This space for State use only)

APPROVED

MAR 19 2014

DIV. OIL GAS & MINING
BY: Rachael Medina

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: HINTO ENERGY INC		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: 7609 Ralston Road, Arvada, CO, 80002		8. WELL NAME and NUMBER: GIBRALTER 1			
PHONE NUMBER: 720 399-4981 Ext		9. API NUMBER: 43019310330000			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1274 FNL 2192 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 24 Township: 21.0S Range: 23.0E Meridian: S		9. FIELD and POOL or WILDCAT: GREATER CISCO			
		COUNTY: GRAND			
		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/18/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Intend to reperforate the well at the following depths and formations: 400-410 feet - Dakota Formation 428-434 feet - Dakota Formation 500-510 feet - Buckhorn Formation 555-560 feet - Buckhorn Formation Depending on the findings we may not perforate at all indicated depths, but are giving notice of our intent to perforate at all four depths. We intend to begin work on or about April 18, 2014 and will file a subsequent Sundry Notice with our results after the work has been completed.					
Approved by the Utah Division of Oil, Gas and Mining Date: April 09, 2014 By: <u><i>Derek Duff</i></u>					
NAME (PLEASE PRINT) George Harris		PHONE NUMBER 720 399-4981			
SIGNATURE N/A		TITLE Chief Executive Officer			
		DATE 4/8/2014			

NOTICE OF VIOLATION
STATE OF UTAH
OIL AND GAS CONSERVATION ACT

24 215 23E

GREENWOOD VILLAGE, CO 80111-2125

3) GIBRALTER 1 API #: 43-019-31033

Page 1 of 2

UTAH DEPARTMENT OF NATURAL RESOURCES
Division of Oil, Gas & Mining
Oil and Gas Program
1594 West North Temple, Suite 1210, Box 145801
Salt Lake City, UT 84114-5801
(801) 538-5340 Phone
(801) 359-3940 Fax

Well #1 above is in violation of R649-3-36 as stated above, therefore Hinto is required to plug this well or meet the requirements showing good cause and wellbore integrity. Wells #2 & #3 are in violation of R649-8 and are required to report production. If wells #2 & #3 are no longer producing and are currently shut-in, they are also required to meet R649-3-36 and will be required to plug or meet the requirements showing good cause and wellbore integrity. Hinto is required to put up full cost bonding for the wells in violation above per R649-3-4. It is mandatory that Hinto submit all required documentation and plans to the Division by the compliance deadline below.

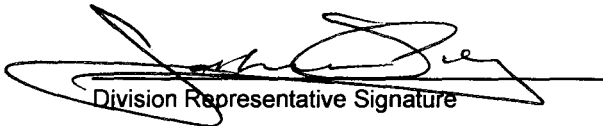
Immediate Action: For the wells subject to this notice, Hinto shall fulfill full cost bonding. Hinto shall also submit plugging plans / or production reports for the wells contained in this Notice.

*** Fines may be levied up to \$10,000.00 per day for every well in violation given the authority provided under U.C.A 40-6-11, part 4**

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions and requests for bond forfeiture and civil penalties.

Compliance Deadline: February 6, 2016

Date of Service Mailing: January 5, 2016 Certified Mail No.: 7014 2870 0001 4232 4795


Division Representative Signature

Operator Representative (if presented in person)

cc: Steve Alder, Assistant Attorney General
Compliance File
Well Files

1/2013

Reset Form

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☒GAS WELL ☐

OTHER _____

2. NAME OF OPERATOR:

Hinto Energy

3. ADDRESS OF OPERATOR:

5850 S. Rosalyn St

CITY

Greenwood Village

STATE

CO

ZIP

80111

PHONE NUMBER:

(720) 939-1133

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Gibraltar #1

9. API NUMBER:

4301931033

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: Grand

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 24 21S 23E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

2/6/2014



ACIDIZE



ALTER CASING



CASING REPAIR



CHANGE TO PREVIOUS PLANS



CHANGE TUBING



CHANGE WELL NAME



CHANGE WELL STATUS



COMMINGLE PRODUCING FORMATIONS



CONVERT WELL TYPE



DEEPEN



FRACTURE TREAT



NEW CONSTRUCTION



OPERATOR CHANGE



PLUG AND ABANDON



PLUG BACK



PRODUCTION (START/RESUME)



RECLAMATION OF WELL SITE



RECOMPLETE - DIFFERENT FORMATION



REPERFORATE CURRENT FORMATION



SIDETRACK TO REPAIR WELL



TEMPORARILY ABANDON



TUBING REPAIR



VENT OR FLARE



WATER DISPOSAL



WATER SHUT-OFF



OTHER: Hot Oil

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

We hot oiled to break down paraffin build up. Put the well back on line.

RECEIVED

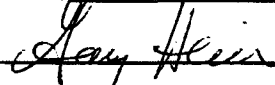
MAR 30 2016

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Gary Herick

TITLE Interim President

SIGNATURE



DATE

03.30.2016

(This space for State use only)